TO MOTATIONS Entered in NID File cocation Map Pinned Checked by Chief Card Indexed Approval Letter Disapproval Letter COMPLETION DATA: Date Well Completed 4.24.74 Location Inspected W.... TA, .... Bond released GW.... OS.... PA.... State or Fee Land .... LOGS FILED Driller's Log. Elegric Lega (No.) ..... E. .... I. .... Dual I Lat. .... GR-N. .... Micro. ... BHC Schic GR. .... Lar. ... Mi-L. ... Sonic... CBLog. .... CCLog. .... Others.



# Flying Diamond Corporation

2480 COLORADO STATE BANK BUILDING - 1600 BROADWAY - DENVER, COLORADO 80202
PHONE (303) 573-6624

September 20, 1973

State of Utah-Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Dear Mr. Burchell:

Attached please find Well Permit you

approved by phone on September 19, 1973 to

Mr. R. L. Flowers.

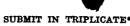
Sincerely,

FLYING DIAMOND CORPORATION

Mr. R. L. Flowers

Drilling & Production Manager

Enc. RLF:jz



## (Other instruction reverse side)

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	(/'
N TRIPLICATE*	
structions on	

	DIVISION OF O	IL & GAS CO	ONSERV	/ATION		3. LEASE DESIGNATION	N AND SEBIAL NO.
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTI	DE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🛛	DEEPEN		PLUG BA	CV [7	7. UNIT AGREEMENT	NAMD
b. Type of Well	ILL (4)	DEEPEN		PLUG BA	CK 🗀		
oir 🖎 a	AS T			NGLE X MULTIP	LE T	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	VELL OTHER			ONE ZONE		Mecham	
71	3.0					9. WELL NO.	
Flying Diamon	d Corporation						
		)11 Domes	O-	7 J- 00000		#1 10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (F	Street-Suite 8 Report location clearly and	In accordance w	ith any 8	lorado 80203		Altamon	$\sim$ $\sim$ $\sim$
At surface	`			-		11. SEC., T., R., M., OR	
A	Way CER NE	½ Sec.	7 m3	C D/M		AND SURVEY OR A	REA
At proposed prod. zon	ie // / SEZ NE			1180 FEL		Soc 7	mag Dam
4. DISTANCE IN MILES	AND DIRECTION FROM NEA					12. COUNTY OR PARISI	TIS, R4W
7 %#17 - NT	le Deal from Nov					Duchesne	
15. DISTANCE FROM PROP	<u>h East from Mou</u> osed*	micarni nome		OF ACRES IN LEASE	17. No. 0	DUCHESHE  OF ACRES ASSIGNED	Utah
LOCATION TO NEARES PROPERTY OR LEASE LIE	T					HIS WELL	
(Also to nearest drlg	g. line, if any)		10 ==	640 OPOSED DEPTH	90	640	
	RILLING, COMPLETED,				20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH			<u> </u>	18,000	<u></u>	Rotary	
21. ELEVATIONS (Show wh	etner DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*
		7037	Ungra	ded Ground		9-20-73	
3.	·	PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEME	NT
17½"	13-3/8"	68#		1500'		600sxs	<del></del>
12½"	9-5/8"	40#		7500'		600sxs	
8-3/4"	7-5/8"	29.7,	33.7	13,500'		600sxs	
6½"	5½" Liner	23#		18,000'		600sxs	
in Wasat	l is projected ch Formation.	t of the fo	ollow.		nas sho	ws encountered	a V
	Size	API S	eries	Style	<u> </u>	139	0
0-7500°	12"	900	0	Doub]	le Hydr	aulic $/^{\!$	
0-7500'	12"	900		Hydri		//	0 -
7500-TD	10"	1500	0		on QRC	( )	
7500-TD	10"	1500	0	Hydri	.1	$\bigcirc$	
one. If proposal is to reventer program, if an 4.	proposed program: If particle of deepen directions y.  Place of the program of the proposed program of the prog	llly, give pertinen	t data o		d measured		hs. Give blowou
PERMIT NO.	-013-3026	/		APPROVAL DATE			· · · · · · · · · · · · · · · · · · ·
APPROVED BY			TLE			DATE	
CONDIMIONS ON ABBROW	AY TIN A NINE .						

## FLYING DIAMOND

Well location, located as shown in the SE 1/4 NE 1/4 Section 7, TIS, R4W, U.S.B.&M., Duchesne County, Utah.

# N 89° 56' 01" E 2493.56 2602.20 LOT / 1124 WELL LOCATION ELEV. UNGRADED GROUND 7037' LOT 2 LOT 3 LOT 4 2499.01 2636.94

N 89° 58' 47" W

TIS, RAW, U.S.B.&M.

X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

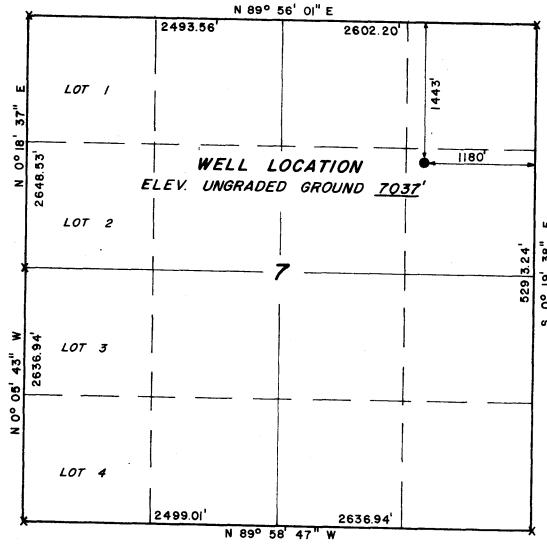
REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

Revised: Nov. 29, 1973 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

I" = 1000' PARTY NJM ND	IO Sept. 1973 REFERENCES GLO Plat
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## TIS, RAW, U.S.B.&M.



X = Section Corners Located

## PROJECT

## FLYING DIAMOND

Well location, located as shown in the SE 1/4 NE 1/4 Section 7, TIS, R4W, U.S.B.&M., Duchesne County, Utah.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL. UTAH - 84078

SCALE  " = 1000'	DATE IO Sept., 1973			
PARTY NJM ND	REFERENCES GLO Plat			
WEATHER Partly Cloudy	FILE Flying Diamond			

Flying Diamond Corporation 1776 Lincoln Street Suite 811 Denver, Colorado 80203 Re: Well No. Mecham #1 Sec. 7, T. 1 S, R. 4 W, Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8. It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur: (1) Recording mud pit level indicator to determine mud pit volumes gains and losses. This indicator shall include a visual or audio warning device. (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips. (3) Mud return indicator to determine that returns essentially equal the pump discharge rate. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

September 26, 1973

Flying Diamond Corporation September 26, 1973 Page Two

The API number assigned to this well is 43-013-30267.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

## SPEED MESSAGE ®

10 Lee Flowers	FROM Wintah Engineering
1776 Lincoln Suite 811	
Denver, Colorado 80203	Vernal Utah 84078
SUBJECT Well Loc. in Sec. 7, TI	
	DATE NOV. 29 19.73
Enclosed you will fine	
plat on above location. F	
the footages from the se	
error in our computations;	
the wrong information; the	
revised plat are correct	
	1. ha Alana
	signed John Slaugh

Gravine "SNAP-A-WAY" FORM 44-900 2-PARTS

WILSON JONES COMPANY . (C) 1961 PRINTED IN H.S



# Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

January 11, 1974

State of Utah-Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Division of Oil & Gas Conservation

### Gentlemen:

Please find attached three plats for the Mecham #1,
these plats are corrected ones. The right location should be
1471' FNL & 1124' FEL. Please disregard all old plats.
Thank you.

Sincerely,

FLYING DIAMOND CORPORATION

(Ms.) Joy Ziegler

jz

enc:

JL

	ST			(Other instruc			
OIL& C	AS CONS	ERVATION	N COMMISS			5. LEASE DESIGNATION	AND SERIAL NO.
SUNI	ORY NOT	ICES AND	REPORTS to deepen or plug	ON WELLS back to a different rese	ervoir.	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
OIL GAS WELL	OTHER					7. UNIT AGREEMENT NA	MB
NAME OF OPERATOR	<del></del>					8. FARM OR LEASE NAM	( ID
Flying Diamond	Corpora	tion				Mecham  9. WELL NO.	
Suite 811177	6 Lincol	n Street-	-Denver. Co	olorado 8020	3	#1	
LOCATION OF WELL (Re See also space 17 below At surface	port location c	learly and in ac	ccordance with an	y State requirements.		10. FIELD AND POOL, OF Altamont	
SE¼ NE¼ Sec.	7, T1S, !	R4W. 14	71' FNL & ]	L124' FEL		11. BEC., T., R., M., OR B SURVEY OR AREA	LK, AND
, PERMIT NO.		15. BLEVATION	s (Show whether I	T PT (P etc.)		Sec. 7, TIS	R4W
			' Ungraded	_		Duchesne	Utah
	Charl A.			Nature of Notice, R	enort at Of		1 3 4 4 1
No	TICE OF INTEN		x to indicate i	inditite of inotice, N	•	INT REPORT OF:	
			a. sava				
TEST WATER SHUT-OFF FRACTURE TREAT		PULL OR ALTER ( MULTIPLE COMPI	<del>                                     </del>	WATER SHUT-OF	<u> </u>	REPAIRING W ALTERING CA	1
SHOOT OR ACIDIZE		AUDINED COMI	-			ABANDONMEN	
		ARANDON*	1 1	SHOOTING OF A			
		ABANDON*	$\vdash$	SHOOTING OR A			XX
REPAIR WELL (Other) DESCRIBE PROPOSED OR C	OMPLETED OPE	CHANGE PLANS	y state all pertine	(Other) Pro (Note: R Completiont details, and give per	eport results on or Recompletinent dates, i	POPT  f multiple completion of tion Report and Log for ncluding estimated date	m.) of starting any
REPAIR WELL (Other) DESCRIBE PROPOSED OR C	OMPLETED OPE	CHANGE PLANS RATIONS (Clearly nally drilled, gi	ve subsurface loca	(Other) Pro (Note: R ('ompletion t details, and give per ations and measured and	eport results on or Recompletinent dates, i	POPT  f multiple completion of tion Report and Log for ncluding estimated date	on Well m.)
PEPAIR WELL  (Other)  DESCRIBE PROPOSED OR Comproposed work. If nent to this work.)*  Summary of Ope.  9-15-73  9-16-73  9-17-73  9-20-73  9-21-73  9-22-73  9-88'  9-23-73  1229'  9-24-73  1415'	moving in Drilled Rigging Spudded Reaming. Drilling Drilling Drilling Drilling Drilling	Erom 9-01-  Cig.  Conductor  up, mixir  @ 8:00 A.	r hole to 8 mg mud.  M. 9-20-7	(Other) Pro (NOTE: R ('Ompletion t details, and give per ations and measured and 0-73	ogress Re eport results o n or Recomplet tinent dates, i i true vertical  go any de	multiple completion of the foundation Report and Log for neluding estimated date depths for all markers eper because of K. B. Cemente	on Well  of starting any and zones perti-  of boulders  ed w/Ready 1
REPAIR WELL  (Other)  DESCRIBE PROPOSED OR Comproposed work. If nent to this work.) *  Summary of Ope:  9-15-73  9-16-73  9-17-73  9-20-73  9-21-73  9-21-73  9-22-73  9-88'  9-23-73  1229'  9-24-73  1415'	Moving and Drilled Rigging Spudded Reaming. Drilling Drilling Drilling Drilling Nipple at 1 jt. 60 Cemented lb/gal. weight	Erom 9-01-  Cig.  Conductor  up.  up, mixir  @ 8:00 A.  g.  g.  p. Circ.  p. W/Howood  w/1100 s  Followed  15.8#/gal.	r hole to 8  ng mud.  M. 9-20-7  & Cond. ho  Guide Sho  Exist Howco I  by 400 sxs.  Good retu	(Other) Pro (NOTE: R	ogress Re eport results on recomplete timent dates, in true vertical go any de set @ 65' s. of 7-5; total Gilsonite /½ lb/sx it job.	port f multiple completion of tion Report and Log for neluding estimated date depths for all markers  eper because of K. B. Cemente  /8", 54.50#, 2 length 1426's calc. Slurry Flo Seal, 2% of CIP @ 1430 hrs	on Well  of starting any and zones perti-  of boulders  ed w/Ready 1  25 jts. 48#  set @ 1420'  weight 12  acl. Slurry  5. 9-24-73.
Cother)  DESCRIBE PROPOSED OR Coproposed work. If nent to this work.) *  Summary of Ope.  9-15-73 9-16-73 9-17-73 9-21-73 9-21-73 9-22-73 9-23-73 1229' 9-24-73 1415'	Moving and Drilled Rigging Spudded Reaming Drilling Drilling Drilling Drilling Nipple all jt. 60 Cemented lb/gal. Weight Cement of the second	Erom 9-01-  cig.  Conductor  up.  up, mixir  @ 8:00 A.  g.  g.  p. Circ.  D# w/Howco  d w/1100 s  Followed  15.8#/gal.  circ. to t	r hole to 8 ng mud. M. 9-20-7  & Cond. ho o Guide Sho sxs Howco I by 400 sxs Good retu	(Other) Pro (NOTE: R	ogress Re eport results on or Recompleted timent dates, in the vertical go any de go a	port f multiple completion of thon Report and Log for neluding estimated date depths for all markers  eper because of K. B. Cemente  /8", 54.50#, 2 length 1426's calc. Slurry Flo Seal, 2% of CIP @ 1430 hrs nippling up E	on Well  of starting any and zones perti-  of boulders  ed w/Ready I  construct the set a
REPAIR WELL (Other)  DESCRIBE PROPOSED OR Comproposed work. If nent to this work.) *  Summary of Ope.  9-15-73 9-16-73 9-17-73 9-20-73 9-21-73 9-21-73 9-22-73 9-23-73 1229' 9-24-73 1415' 9-25-73 1420'	Moving and Drilled Rigging Rigging Spudded Reaming. Drilling Drilling Nipple at 1 jt. 60 Cemented lb/gal. weight Cement of Re-drill	Erom 9-01- rig. Conductor up. up, mixir @ 8:00 A.  g. g. p. Circ. D# w/Howco d w/1100 s Followed 15.8#/gal. circ. to t ling Rat H	r hole to 8 ng mud. M. 9-20-7 & Cond. ho o Guide Sho sxs Howco I by 400 sxs Good retu the surface	(Other) Pro (Note: R	gress Re eport results on recomplete tinent dates, is in true vertical go any de set @ 65'  s. of 7-5; t, total dilsonite /2 lb/sx at job. inductor & ring leak	port  f multiple completion of thon Report and Log for neluding estimated date depths for all markers  eper because of  K. B. Cemente  /8", 54.50#, 2 length 1426's calc. Slurry Flo Seal, 2% of CIP @ 1430 hrs nippling up E s.	on Well of starting any and zones perti- of boulders of boulders ed w/Ready I set @ 1420' of weight 12 acl. Slurry s. 9-24-73.
Collection	Moving and Drilled Rigging Spudded Reaming Drilling Drilling Drilling Drilling Nipple all jt. 60 Cemented lb/gal. Weight Cement of Re-drilling Re-dril	Erom 9-01-  cig.  Conductor  up.  up, mixir  @ 8:00 A.  g.  g.  p. Circ.  D# w/Howcod  w/1100 s  Followed  15.8#/gal.  circ. to t  ling Rat I	r hole to 8 ng mud. M. 9-20-7 & Cond. ho o Guide Sho sxs Howco I by 400 sxs Good retu the surface	(Other) Pro (NOTE: R	gress Re eport results on recomplete tinent dates, is in true vertical go any de set @ 65'  s. of 7-5; t, total dilsonite /2 lb/sx at job. inductor & ring leak	port f multiple completion of thon Report and Log for neluding estimated date depths for all markers  eper because of K. B. Cemente  /8", 54.50#, 2 length 1426's calc. Slurry Flo Seal, 2% of CIP @ 1430 hrs nippling up E	on Well of starting any and zones perti- of boulders of boulders ed w/Ready I set @ 1420' of weight 12 acl. Slurry s. 9-24-73.

	TE OF UTAH ERVATION COMMISSION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTI	CES AND REPORTS ON als to drill or to deepen or plug back TION FOR PERMIT—" for such propor	I WELLS	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
I. OIL GAS OTHER OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Flying Diamond Corporat	ion		Mecham	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		9. WELL NO.	<del></del>
Suite 8111776 Lincoln	StreetDenver, Color	ado 80203	#1	
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.)</li> <li>At surface</li> </ol>	early and in accordance with any Stat	te requirements.*	10. FIELD AND FOOL, OF Altamont	WILDCAT
SE4 NE4 Sec. 7, TlS, R	4W 1471' FNL & 1124'	FEL	11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 7, I	_
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OF PARISH	18. STATE
	7037' Ungraded Gr	ound	Duchesne	Utah
•	propriate Box To Indicate Natu	, , ,	•	
NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	MILL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	· —
REPAIR WELL CI	HANGE PLANS	(Other) Progress Rep	ort	<u> XX</u>
(Other)		(Note: Report results Completion or Recomple	of multiple completion of tion Report and Log for	n Well m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

## Summary of Operations from 9-1-73 to 9-30-73 (Con'td)

Drlg. RAn to top of cement @ 1374'. Drilled float & Shoe. 1800' 9-27-73

9-29-73 2386' Cut drlq. Line.

Running string shot. Drilled 124" hole to 2504', twisted off, POH. 42" 25041 9-30-73 D.P. Parted 6" above tool jt. just abovd D.C.'s. Top of fish @ 2383'. Fish consists of 2-9" D. C.; stabilizer, Square D.C., shock sub, bit. RIH w/10-5/8" Guide. 7½" Grapple, Bumper Sub Jars. Jar accelerators went near top of fish @ 2083. Would not engage. POH. RIH. 6" Grapples engaged fish & jarred on same. Total of 2' of movement. No travel. Ran free point w/McCullough. Free to 2410'. Ran string shot #1- 600 grains set @ 2410', 14 rounds on D.P. Did not back off. Run string shot #2

725 grains @ 2410' wl rounds, did not back off.

18.	signed R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE <u>1-18-74</u>
	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

Form OGCC-1 be

STATE OF UT	ΓΑ	٩Н
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10000-100	STATE OF UTAH	SUBMIT IN TRIPLICATES (Other instructions on reverse side)		AND SERIAL NO.
OIL & GAS	S CONSERVATION COMMISSIO	N	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	Y NOTICES AND REPORTS Of for proposals to drill or to deepen or plug back "APPLICATION FOR PERMIT—" for such proj		0, 12	
OIL GAS GAS WELL	OTHER		7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	*
Flying Diamond C	orporation		Mecham	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 8111776	Lincoln StreetDenver, Colo	orado 80203	#1	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	t location clearly and in accordance with any St	ate requirements.*	10. Field and Pool, of Altamont	WILDCAT
			11. SEC., T., R., M., OR B. SURVEY OR ARNA	LK. AND
SE' NE' Sec. 7.	T1S, R4W 1471' FNL & 1124'	FEL	SURVEI OR ARMA	
			Sec. 7, TIS,	, R4W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, R	r, GR, etc.)	12. COUNTY OF PARISH	18. STATE
	7037' Ungr	raded Ground	Duchesne	Utah
16.	Check Appropriate Box To Indicate Nat	ture of Notice, Report, or C	Other Data	
NOTIC	e of intention to:	Bubarqu	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other) Progress	Report	XX
(Other)		(Note: Report results Completion or Recompl	of multiple completion of etion Report and Log for	m.)
17. DESCRIBE PROPOSED OR COMI proposed work, If well nent to this work.) *	PLETED OPERATIONS (Clearly state all pertinent of is directionally drilled, give subsurface location	letails, and give pertinent dates, is and measured and true vertica	including estimated date al depths for all markers	of starting any and zones perti-
Summary of Opera	tions 10-01-73 to 10-31-73			
<u>10-01-73</u> 2755'	Drlg. Ran string shot #3, I No good. String shot #4, 80 backed off. RIH w/Bumper Su Jarred loose. POH, layed do cleaned out 105' fill & dri	00 grains, l½ rounds ub,Jars, Jars accele wn fish tools. RIH	torque set 0 2 rators,screwed w/bit & drlg. a	2378' into fish.
10-02-73 3350	Drilling Drilled 124" hole	to 3/12' Tost num	n nyegg POH. F	Found cracked
<u>10-03-73</u> 3865'	drill collar. RIH & drld. t	o 3865', drlg. flui	d & water.	Outo Craoso
10-04-73 4215	Drilling.	ar 31 1 i.u.a	lessia off Des	paleo I d. Eogua
10-05-73 4450'	Drlg. ran D.C., 2 stds D.P.	Clamp on origina	oroke off. Dro	opped brocks
	& string, elevators caught	string & rotary tac	ite. Cut drig	Clama
	clamp up to tight, stripped	threads on both bo	TES OU ATTETTIE	s. Cranb
10 06 70 40161	fell 10'. Drilling, Slope test run @	46471 11/21/0dozniatio	n Ect volume	of air 200-
<u>10-06-73</u> 4816'	300 cu. ft/min. Had fairly	large volume of wat	er loss. Not lo	osina
	water now.	Targe vorume or wat	21 1000 1100 11	, , , , , , , , , , , , , , , , , , ,
18. I hereby certify that the f	oragoing is true and correct			
10. I nereby certify that the f		a c Drad Mar	1_21_1	74
SIGNED R. L. FIC	wers. Jr.	lg. & Prod. Mgr.		<i>1 -1</i>
(This space for Federal or				
APPROVED BY	VAL, IF ANY:		DATE	· · · · · · · · · · · · · · · · · · ·

OIL & GAS C	STATE OF UTAH CONSERVATION COMMISSION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS C r proposals to drill or to deepen or plug b PPLICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1. OIL GAB			7. UNIT AGREEMENT NA	MB
WELL WELL OT  2. NAME OF OPERATOR	THER		8. FARM OR LEASE NAS	e n
Flying Diamond Cor	rooration		Mecham	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 8111776 Li	incoln StreetDenver, Co	lorado 80203	#1	
See also space 17 below.)	ation clearly and in accordance with any i	State requirements.	10. FIELD AND POOL, O	R WILDCAT
At surface  SE <sup>1</sup> 4 NE <sup>1</sup> 4 S	Sec. 7, TlS, R4W 1471'	FNL & 1124' FEL	Altamont 11. SEC., T., R., M., OR B SURVEY OR AREA	
14			Sec. 7, T1S	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, 7037 Ungrad	_	12. COUNTY OF PARISH Duchesne	Utah
		· · · · · · · · · · · · · · · · · · ·		1 0001
Chec	ck Appropriate Box To Indicate No	ature of Notice, Report, or O	ther Data	
NOTICE OF	INTENTION TO:	SUBSEQUE	INT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	Other) Progress Re	ABANDONMEN DOI'L	XX XX
(Other)	CHARGE PLANS	(Other) FLOGIESS RE (Note: Report results of Completion or Recomplet	f multiple completion	on Well
10-07-73 5095' II 10-08-73 5498' II 10-09-73 5775' II 10-10-73 6006' DII 10-15-73 7259' II 10-16-73 7447' II 10-17-73 7500' II 10-18-73 7500' II	ions 10-01-73 to 10-31-73  Drlg. Pick up D.C. Lost r Tripping, trip for bit, \{ 300 GPM water, 700-750 SC Drlg. Completed trip for rilling. Drilling. Made short trip Drilling. Running 9-5/8" casing. Test BOP. Ran 36 jts. 40 \{ 19 jts. 40 \{ 19 jts. 40 \{ 19 N-80;9-5/8 casing. Rolling. Scentralizers, we	returns @ 5072'. Got r # BBL Sodium Chromate F Air. bit. o to shoe, O.K. # S-95; 27 jts. 40# N- asing w/differential f	., 2½ gal/hr. : -80; 91 jts. 4 -ill float sho	o# K-55; e, float
8. I hereby certify that the forego	collar @ 7,343'. Circ. & of HOWCO LITE WGT. cement slurry wgt. 12.1/gal foll flo seal. ½% CFR-2, slurr 10-17-73. Nippling up & oing is true and correct wers, Jr.	cond. hole for cement c, w/4#/sx flo seal, I Lowed by 150 sxs Class ry wgt. 15.8. Disp. w/	c, cemented w/ 10 lbs/sx Gils 5 G cement w/4 /water. CIP @	100 sxs onite, lb/sx 11:30 A.M.
(This space for Federal or State	te omce use)			
APPROVED BY	, IF ANY:		DATE	

	STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re	•
OIL & GAS	CONSERVATION COMMISSI		5. LEASE DESIGNATION AND SERIAL NO.
	Y NOTICES AND REPORTS ( for proposals to drill or to deepen or plug t "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAS WELL X	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEAST NAME
Flying Diamond Co	orporation		Mecham
8. ADDRESS OF OPERATOR			9. WELL NO.
Suite 8111776	Lincoln StreetDenver, Col	orado 80203	#1
See also space 17 below.) At surface	location clearly and in accordance with any	State requirements.*	10. FIELD AND FOOL, OR WILDCAT  Altamont
SE¼ NE¼ Sec	. 7, TlS, R4W 1471' FNL 8	x 1124' FEL	11. SEC., T., B., M., OB ELE. AND SUBVEY OR ARM
14. PERMIT NO.	15. BLEVATIONS (Show whether DF.	, RT, GR, etc.)	Sec. 7, TlS, R4W 12. COUNTY OR PARISH 18. STATE
	7037 <b>'</b> Ungrad	ded Ground	Duchesne Utah
18.	heck Appropriate Box To Indicate N		Other Data
	of intention to:		UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Progress F	Report XX
(Other)		(NOTE: Report results	of multiple completion on Well letion Report and Log form.)
Summary of Opera	tions 10-01-73 to 10-31-73	(Con't)	
<u>10-19-73</u> 7500'	Drlg. cement. Completed no manifold w/5000 psi. O.K. D.C. & BHA, RIH, drld. flo	Numerous leaks repai	red, layed down 8"
10-20-73 7849'	Drilling.	151 111 - 201	
10-27-73 9775' 10-28-73 10120'	Drilling, slope test @ 97. Trip. Logging unit in open w/140deviation.	ration @ 10,000'. Slo	pe test run @ 10,120'
10-29-73 10423'	Drilling.		
10-30-73 10525'	Drilling, slope test run (	0 10,488' w/l¼ <sup>O</sup> deviat	ion.
<u>10-31-73</u> 10698'	Washing to btm. Slope test	t run @ 10655' with 4	1-3/4°·
O Y handu annua attat at a	wording to true and govern		
8. I hereby certify that the fo	<b>1</b> // //	17 deserve C. Deserve de la Maria	r. 1-21-74
BIGNED R. L. FI	owers, Jr.	lling & Production Mo	PATE 1-21-74
(This space for Federal or			

DATE \_\_

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals de dello to depone or public back to a different reservoir.  The third of the form for proposals of the form of the depone or public back to a different reservoir.  The third of the form for proposals of the form of the form of the form of the form for proposals.  The third of the form for proposals of the form of t	OIL & GAS CONSERVATION COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to delli or to despite or plue back to a different reservoir.  ONLY WILL OTHER  2. MARK OF OFBLACKS  Flying Diamond Corporation  3. Address or Ofblacks  Flying Diamond Corporation  3. Address or Ofblacks  Flying Diamond Corporation  4. Describe or well (Beport location destry and in accordance with any State requirements.*  See 112 1—1776 Lincoln Street—Denver, Colorado 80203  4. Describe or well (Beport location destry and in accordance with any State requirements.*  See 12. The state of Ofblacks  See 2. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW 15 11. State of Declaration of Sec. 7, TIS, RAW 15 11. State of Sec. 12. Sec. 7, TIS, RAW 15 12. Sec. 8, Sec. 7, TIS, RAW 15 12. Sec. 8, Sec. 7, TIS, RAW 15 12. Sec. 8	1 OGCC-1 be			OLDER IN MINISTER	NTA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form to proposals and dill on degree or plus back to a different reservoir.  (I) ONE TABLETIAN TO BE TABLET TO SERVICE TO	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form proposals to design or plug back to a different reservoir.  (This processor or proposals of the property of the plant of different reservoir.  (This processor or proposals of the property of the plant of the proposals of different reservoir.  (This processor or proposals of the property of the plant of the proposals of the proposals of the property of the property of the plant of the proposals of the property of the	OIL & GAS			(Other instructions on	
ONT WILL DOWN OF OPERATOR  1. NAME OF OPERATOR  1. NAME OF OPERATOR  1. PLYING DIAMOND CORPORATION  1. ACCURATE OF OPERATOR  1. ACCURATE OF OPERATOR  1. ACCURATE OF OPERATOR  2. WALLE NO.  3. WALLE NO.  3. WALLE NO.  4. LOCATION.  4. LOCATION.  4. LOCATION.  3. WALLE NO.  4. LOCATION.  4. LOCATI	OTHER WILL GO OFFRENCE  Fixing Diamond Corporation  B. Mocham  Flying Diamond Corporation  B. Mocham  Mecham					6. IF INDIAN, ALLOTTEE OR TRIBE NAM
Flying Diamond Corporation  8. audus 21.—1776 Lincoln Street—Denver, Colorado 80203  41.  4. Location of wile (Ripper location clearly and in accordance with any State requirements.*  4. Location of wile (Ripper location clearly and in accordance with any State requirements.*  4. Location of wile (Ripper location clearly and in accordance with any State requirements.*  4. Location of wile (Ripper location clearly and in accordance with any State requirements.*  4. Location of wile (Ripper location clearly and in accordance with any State requirements.*  5. ADDED 10. Location of the Color of Act and Color of	Flying Diamond Corporation  8. Accesses of Oreascos  Suite 8111—1776 Lincoln Street—Denver, Colorado 80203  4. Location of white (Report location clearly and in accordance with any State requirements.*  4. Location of white (Report location clearly and in accordance with any State requirements.*  Although And Andrew Colorado  SEA, NEW, Sec. 7, TIS, RAW 1471. FNL s 1124 FEL  SEC. 7, TIS, RAW 1471. FNL s 1124 FEL  Sec. 7, TIS, RAW 1471. FNL s 1124 FEL  Sec. 7, TIS, RAW 1270 The Show whether or, Nr. on, etc.)  THE WATER SHUP-OFF THE WATER SHUP-OFF THE ANALYSIS (Show whether or, Nr. on, etc.)  THE WATER SHUP-OFF THE WATER SHUP-OFF THE ANALYSIS (Show whether or, Nr. on, etc.)  THE WATER SHUP-OFF THE WATER SHUP-OFF THE ANALYSIS (Show whether or, Nr. on, etc.)  THE WATER SHUP-OFF THE WATER SHUP-OFF THE ANALYSIS (Show whether or, Nr. on, etc.)  THE WATER SHUP-OFF	OIL GAS	OTHER		-	7. UNIT AGREEMENT NAME
Suite 911—1776 Lincoln Street—Denver, Colorado 80203  4. Colorado ovat. (Report location clearly and in accordance with any State requirements.* Altamont SEN NEW Sec. 7, TIS, RAW 1471 FNL & 1124 FEL  SEC. 7, TIS, RAW 1471	Suches of operators Suches 11—1776 Lincoln Street—Denver, Colorado 80203  # 1  **Colorado of will (Easyrt location clearly and in accordance with any State requirements.*  **At surface**  **At surface**  **At surface**  **Sec. 7, TIS, R4W 1471' FNL & 1124' FEL  **Sec. 7, TIS, R4W 1471' FNL & 1124' FEL  **Sec. 7, TIS, R4W 1471' FNL & 1124' FEL  **Sec. 7, TIS, R4W 1471' FNL & 1124' FEL  **Sec. 7, TIS, R4W 1471' FNL & 1124' FEL  **Sec. 7, TIS, R4W 124' FEL  **Sec. 7, TIS, R4W 12	2. NAME OF OPERATOR			· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
Suite 811—1776 Lincoln Street—Denver, Colorado 80203  4 Location of Will, (Report location dearly and in accordance with any State requirements.*  AT AUTOR AT AUTOR STEAM OF THE STATE AND TOOK, OR WILLOW THE ATTERNATION OF WILL, (Report location dearly and in accordance with any State requirements.*  AT AUTOR SEA, N. C., State 11, State, T., B., M., OR BLEA, M.D.  SEA, NEW Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW 1271' Ingraded Ground Discovery of Managery of December of Motics, Report, or Other Date  NOTICE OF INTERFECTOR TO ALTER CABING MOTICS OF INTERFECTOR THE AUTORN OF INTER	Suite 811—1776 Lincoln Street—Denver, Colorado 80203  4. Location of will, (Seport location clearly and in accordance with any State requirements."  At surface  At surface  SEA, NEW, Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW 1271' Ungraded Ground  NOTICE OF INTERNITOR TO:  THE WATER SHUFOFF FULL OR ALTER CASING WATER SHUFOFF RECORD ARABING WELL PRACTURE TREAT WILL (STATE AS AND POOL OF THE SHUFOFF RECORD TREAT SHOOT OR ALTERIA SHOOT OR ALTERIA WELL (STATE AS AND POOL OF THE SHOOT OF INTERNITOR TO:  THE WATER SHUFOFF FULL OR ALTER CASING WATER SHUFOFF RECORD THE SHOOT OR ALTERIA CASING ARABON*  IN DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OF THE SHOOT OR ALTERIA CASING ARABON*  IN DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OF THE SHOOT OR ALTERIA CASING ARABON*  IT. DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OR ALTERIA CASING ARABON*  IT. DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OR ALTERIA CASING ARABON*  IT. DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OR ALTERIA CASING ARABON*  IT. DESCRIPTION OF CLUSTER CONFLICTE REAL SHOOT OR ALTERIA CASING ARABON*  IT. DESCRIPTION OF ALTER CASING ARABON*  IT. DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IT. DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE REAL SHOOT OR ALTER CASING ARABON*  IN DESCRIPTION OF CONFLICTE ARABON*  IN DESCRIPTION OR ALTER CASING ARABON*  IN DESCRIPTION OR ALTER CASING ARABON*  IN DESCRIPTION OR ALTER CASING ARABON*  IN DESCRIPTI		poration			
THE ADDRESS OF THE CASE OF A STATE OF THE CASE	A pecanon or well, (Report location clearly and in accordance with any State requirements.)  Alternort  SEA NEA Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  SEC. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW  14. FERMIT NO.  15. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  NOTICE OF INTERNATION (Show whether P, RI, OR, etc.)  16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  NOTICE OF INTERNATION TO:  THEN WATER SHUT-OFF  FRACTURE TREAT  SHOW ON ACCIDENT  ADMINISTRATION OF PLATE  ADMINISTRATION OF PLATE  ADMINISTRATION OF PLATE  SHOW ON A CIDENT  ADMINISTRATION OF PLATE  SHOW ON A CIDENT  SHOW ON A CIDENT  ADMINISTRATION OF PLATE  SHOW ON A CIDENT  ADMINISTRATION OF PLATE  ADMINISTRATION OF PLATE  SHOW ON A CIDENT  SHOW ON A CIDENT  SHOW ON A CIDENT  ADMINISTRATION OF PLATE  SHOW ON A CIDENT  SHOW ON A CIDENT  SHOW ON A CIDENT  SHOW ON A CIDENT  ADMINISTRATION OF PLATE  (Ching Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and non  SUMMARY OF Operations 11-01-73 to 11-30-73  11-01-73 10,960' Drig. Slope test @ 10,745 with 4-3/4°.  11-05-73 11,427' Drig. Checked D.C. Found one cracked collar.  11-08-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,816' Drig.  11-12-73 12,816' Drig.  11-12-73 13,925' Drig. Cracked pin in D.C. Slope test run @13,520' W/3°.  11-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St  @ 8200', will run globe basket & cond. hole.  11-25-73 13,936' Logging, run globe basket & cond. hole.  11-25-73 13,936' Logging, run plub basket & cond. hole.  11-25-73 13,936' Logging, run plub basket & cond. hole.  11-25-73 13,936' Logging, run plub basket & cond. hole.  11-25-73 13,936' Logging, run plub basket & cond. hole.  11-25-73 13,936' Logging, run plub basket & cond. hole.  11-25-74 15-75 15-75 15-75 15-75 15-75 15-75 15-75 15-75 15-75 15-75 15-75 15-7	••••••••	<b>-</b>			
SEE AND PAGE 17 below.)  At surface  SEE NEW Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW  16. FERRIT NO.  18. SERVATIONS (Show whether or, Rt. Gs. etc.)  7037' Ungraded Ground  Duchesine   Uttah  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVERTION TO:  THEST WATER SHOPOFF   PULL OR ALTER CASING   SHOW WHETHER TRANSPER SHOPOFF   REPAIRING WRILL   SHOWN GRACIUME TRANSPER ARANDON'   SHOWN GRACIUME TRANSPER CHARGE FLANK  (Other)  17. DESCRIBE TRUVERS OR COMPLETED DEPERATIONS (Clearly state all pertinent details, and style pertinent details, and style pertinent details, and style pertinent details, and style pertinent details depths for shi markets and source pertinent on this work.)  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  111-02-73 11,427' Drlg. Checked D.C. Found one cracked collar.  111-03-73 12,144' Drlg.  111-11-73 12,238' Circ. to btm.  111-11-73 12,238' Circ. to btm.  111-12-73 12,816' Drlg.  111-12-73 13,936' Drlg.  111-12-73 13,936' Drlg.  111-12-73 13,936' Drlg.  111-12-73 13,936' Drlg.  111-23-73 13,936' Drlg.  111-23-73 13,936' Drlg.  111-25-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp (8 200', will run globe basket & cond. hole.  111-25-73 13,936' Logging, ran DIL, BHC, held up @ 8030'. Dropped thru, RIH. TD of logs 13,  (This space for Federal or State office use)	Altament  11. BECLE ALL OF AREA AND  SET NEW Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  Sec. 7, TIS, RAW  14. FERRITY NO.  15. SLEVATIONS (Show whether Dr. Nt. Os. Sec.)  TO 37' Ungraded Ground  Dischesse Uttab  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERON TO:  THE TWATER SHOTOFF PULL OR ALTER CASING  NOUTELES COMPLETE PARANGE PLANS  (Other)  TOUGH FLANS  (Other)  17. DESCRIPTION OR ALTERIAN SHOW WHETHER SHOTOFT SHOW THE ALTERING CASING  REPAIR WELL  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF SHORE PLANS  (Other)  17. DESCRIPTION OF INTERFERON TO:  SUBSEQUENT REFORM OF INTERFERON TERFERON  SUBSEQUENT REFORM OF INTERFERON TO:  SUBSEQUENT REFORM OF INTERFERON TERFERON  SUBSEQUENT REFORM OF INTERFERON TERFERON  SUBSEQUENT REFORM OF INTERFERON TERFERON  SUBSEQUENT REFORM OF INTERFERON  SUBSEQU	Suite 81117/6 Li	ncoln Street	in accordance with any	Orado 80203 State requirements.*	
SER NEW Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  14. PREMIT NO.  15. SLEVATIONS (Show whether Dr. Nr. cs. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEY WATER SHUT-OFF PRACTURE TREAT  SHOWS OR ACHINES  HOUTOFF PRACTURE TREAT  SHOWS OR ACHINES  HOUTOFF PRACTURE TREAT  SHOWS OR ACHINES  SHOWS OR ACHINES  HOUTOFF PRACTURE TREAT  SHOWS OR ACHINES  SHOWS OR ACHINES  SHOWS OR ACHINES  HOUTOFF PRACTURE TREAT  SHOWS OR ACHINES  SHOWS	SENA NEW Sec. 7, TIS, RAW 1471' FNL & 1124' FEL  16.	See also space 17 below.)	<b></b>			Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNETION TO:  THEN WATER SHUT-OFF PRACTURE TREATY SHOOT OR ACTIVED COMPLETE SHOOTHON OR ACTIVED CANNON  COLORY SHOOTHON OR ACTIVED CANNON  COLORY SHOOTHON OR ACTIVED COMPLETE SHOOTHON OR ACTIVED CANNON  COLORY SHOOTHON OR ACTIVED COMPLETE SHOOTHON OR ACTIVED CANNON  COLORY SHOOTHON OR ACTIVED COMPLETE SHOOTHON OR ACTIVED CANNON  COLORY SHOOTHON OR ACTIVED CANNON  MULTELE CASINO  MATER SHUT-OFF  MATERIAL SHORT OF FEDERAL SHORT  MATERIAL CASINO  MATER SHUT-OFF  MATERIAL CASINO  MATER SHUT-OFF  MATERIAL CASINO  MATER SHUT-OFF  MATERIAL CASINO  M	16. ELEVATIONS (Show whether P. R. Os. 46.)  TO 37' Ungraded Ground  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEN WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIBIZE REPAIR WELL (COther)  17. DESCENDE TROUGHER IS SHOWN OR COMPLETE NOTICE OF INTERTION TO:  THE WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIBIZE REPAIR WELL (COTHER) PROGRESS REPORT (COTHER) PRACTURE REPORT OF:  WATER SHUT-OFF DATA COTHER (COTHER) (COTHER) PROGRESS REPORT (COTHER) PRACTURE REPORT (COTHER) (COTHER) PRACTURE REPORT (COTHER) (COTHER) PRACTURE REPORT (COTHER) (COTHE	SE¼ NE¼ Sec. 7, T	'1S, R4W 14'	71' FNL & 1124	' FEL	SURVEY OR AREA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THE WATER BRUY-OFF PRACTURE TREAT  SHOOT OF ACTIBEE  REPAIR WILL  (Other)  TOUCH OR ALTER CASING REPAIR WILL  (Other)  TOUCH OR ALTERING WILL  (Other)  PROCTURE REPORT WILL  REPAIR WILL  REPAIR WILL  REPAIR WILL  REPAIR WILL  (OTHER)  PROCTURE REPORT WILL  REPAIR WILL  REPAIR WILL  REPAIR WILL  (O	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THE WATER BRUT-OFF  PEACURE TREAT  SHOOT OF ACTIVE  REPAIR WILL  (Other)  TO DESCRIBE PROPOSED ON COMPLETED OPPRATIONS (Clearly state all portinent details, and give pertinent date date of star near to this work.)  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  11-09-73 11,879' Drlg.  11-10-73 12,144' Drlg.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-11-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-12-73 13,926' Drlg.  11-23-73 13,926' Drlg.  11-23-73 13,926' Drlg.  11-24-73 13,926' Drlg.  11-25-73 13,926' Drlg.  11-25-73 13,926' Drlg.  11-25-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St.  11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, Rih. TD of logs  11-15-73 15,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, Rih. TD of logs  11-15-73 15,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, Rih. TD of logs  11-15-74 Rich Perfective that the foregoing is true and correct signed  Rich Perfective that the foregoing is true and correct signed  Repair Report of State office use)	14. PERMIT NO.	15. ELEV	ATIONS (Show whether DI	r, RT, GR, etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THE WATER REDUT-OFF PRACTURE TREAT SHOOT OR ACTIVED.  REPAIR WELL (Other)  TO DESCRIBE PRIPOSED OR COMPLETE DOPERATIONS (Clearly state all pertinent details, and give pertinent deedles and time vertical depths for all markers and sonce p near the water of this work.)  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860° Drlg. Slope test @ 10,745 with 4-3/4°.  11-09-73 11,879° Drlg. 11-10-73 12,187° Drlg. 11-10-73 12,238° Circ. to btm.  11-11-73 12,238° Circ. to btm.  11-11-73 12,683° Rig Repair. Slope test run @ 12,683° with 2-3/4°.  11-11-73 12,683° Rig Repair. Slope test run @ 12,683° with 2-3/4°.  11-12-73 13,926° Drlg. 11-23-73 13,926° Drlg. 11-24-73 13,926° Drlg. 11-25-73 13,926° Drlg. 11-25-73 13,926° Drlg. 11-25-73 13,936° Logging, ran DIL, BHC, held up @ 8500°. RAN 2nd logging tool. Stopp (8200°). With the foregoing is true and correct signed  TILE Drlg. & Prod. Mgr.  TILE Drlg. & Prod. Mgr.  DATE 1-28-74  (This space for Federal or State office use)	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Invention to:  THEST WATER SHUT-OFF PRACTURE TRAIT SHOOT OR ACTIBEE REPORT MULTIPLE COMPLETE REPORT TRAIT SHOOT OR ACTIBEE REPORT ARANDOM' REPART WILL (Other)  17. DESCRIBES PROVISED OR COMPLETED OPERATIONS (Clerrly state all pertinent details, and give pertinent details for all markers and non sensored and time vertical depths for all markers and son nent to this work.)  18. I hereby certiffy that the foregoing is true and correct storage for Pederal or State Office use)  19. I have been detailed by the state office use)  10. REPARTISHO OF SHORT			7037' Un	ograded Ground	Duchesne Utah
THEY WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZER (Other)  17. DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including certifacted date of starting proposed work. If we is directionally drilled, give subsurface boations and measured and true vertical depths for all markers and sonce proposed work. The state of this work.)  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°. 11-05-73 11,427' Drlg. Checked D.C. Found one cracked collar. 11-08-73 12,144' Drlg. 11-10-73 12,144' Drlg. 11-10-73 12,238' Circ. to btm. 11-11-73 12,238' Circ. to btm. 11-12-73 12,331' Drlg. 11-13-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°. 11-13-73 12,881' Drlg. 11-12-73 13,926' Drlg. 11-20-73 13,936' Logging, ran DII., BHC, held up @ 8500'. RAn 2nd logging tool. Stopp @ 8200', will run globe basket & cond. hole. 11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlumben ran DII., BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13, 145 proper freeded to the state of th	THE WATER SHUT-OFF PRACTURE TREAT SMOOT OR ACIDIZE SHOOT OR ACIDIZE (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIPTION OF OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIPTION OF OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIPTION OF OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son nent to this work.)  11. DESCRIPTION OF OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent dates, including completed and true vertical date of star proposed work. If well as all pertinen	16. Ch	eck Appropriate			
SHOOT OR ACIDIZED  REPAIR WELL  (Other)  17. DESCRIBE FROM OR CONFLETE OPERATIONS (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pnent to this work.)  18. The state of the proposed or complete operations (Clearly state all pertnent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pnent to this work.)  19. Date of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  11-08-73 11,427' Drlg. Checked D.C. Found one cracked collar.  11-08-73 11,479' Drlg.  11-09-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°.  11-10-73 12,238' Circ. to btm.  11-12-73 12,238' Circ. to btm.  11-12-73 12,231' Drlg.  11-13-73 12,816' Drlg.  11-13-73 12,816' Drlg.  11-20-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.  11-23-73 13,926' Drlg.  11-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stope @ 8200', will run globe basket & cond. hole.  11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,  18. I bereby certify that the foregoing is true and correct signed of Federal or State office use)	PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR MIDICAL PROBLES SHOOT OR ACIDIZE SHOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE S	NOTICE	OF INTENTION TO:		SUBS	EQUENT REPORT OF:
SHOOT OR ACIDIZE REPAIR WELL (Other) REPAIR WELL (Notre: Report results of multiple completion on Well (Completion or Recompletion Form.)  III. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent acts, including settimated date of starting nent to this work.)  Summary of Operations 11-01-73 to 11-30-73  III-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  III-05-73 11,427' Drlg. Checked D.C. Found one cracked collar.  III-08-73 11,487' Drlg. III-09-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°.  III-10-73 12,144' Drlg. III-11-73 12,238' Circ. to btm.  III-12-73 12,238' Circ. to btm.  III-12-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  III-15-73 12,816' Drlg. III-12-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.  III-23-73 13,926' Drlg. III-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp (#200', will run globe basket & cond. hole.  II-25-73 13,936' Logging, ran DIL, BHC, held up @ 8030'. Dropped thru, RIH. TD of logs 13,  III. Drlg. & Prod. Mgr.  DATE 1-28-74  (This space for Federal or State office use)	SUMMARY OF OPERATIONS 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  11-08-73 11,427' Drlg. Checked D.C. Found one cracked collar.  11-09-73 12,105' RIH. Slope test @ 12,005' with 4-3/4°.  11-10-73 12,144' Drlg.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,633' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-11-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-12-73 12,816' Drlg.  11-12-73 13,926' Drlg.  11-22-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stephen of the first parkers. Jr.  (This space for Federal or State office use)	TEST WATER SHUT-OFF	PULL OR AL'	TER CASING	WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL  (Other) Progress Report  (Note: Report results of antitiple completion on Well  17. Describe proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical stephs for all markers and zones p  reposed work. If well is directionally drilled, give subsurface locations and measured and true vertical stephs for all markers and zones p  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  11-08-73 11,427' Drlg. Checked D.C. Found one cracked collar.  11-08-73 11,879' Drlg.  11-09-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°.  11-10-73 12,144' Drlg.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,238' Circ. to btm.  11-11-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-15-73 12,816' Drlg.  11-20-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.  11-23-73 13,926' Drlg.  11-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp  @ 8200', will run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,  (This space for Federal or State office use)	REPAIR WELL (Other) Progress Report (Nors: Report results of multiple completion on Well (Nors: Report results of multiple completion of control of the proposed date of supported and tower results date of supported to the supported and tower results and supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of supported to the supported and tower results date of support	FRACTURE TREAT	MULTIPLE C	OMPLETE	FRACTURE TREATMENT	ALTERING CASING
(Other)  (Other)  (Other)  (Other)  (Completion or Recompletion on Well Completion or Recompletion on Report and Log form.)  (In Defactible Proposed one Completion on Recompletion or Recompletion Report and Log form.)  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°.  11-05-73 11,427' Drlg. Checked D.C. Found one cracked collar.  11-08-73 11,4879' Drlg.  11-09-73 12,005' RH. Slope test @ 12,005' with 4-3/4°.  11-10-73 12,144' Drlg.  11-11-73 12,238' Circ. to btm.  11-12-73 12,371' Drlg.  11-13-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-14-73 12,816' Drlg.  11-12-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.  11-23-73 13,926' Drlg.  11-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stope @ 8200', will run globe basket & cond. hole.  11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13, 11-12-73.  (This space for Federal or State office use)	(Other)  (Ot	SHOOT OR ACIDIZE	ABANDON*			<del></del>
17. Describe Proposed on Complete poperations (Clearly state all perthent details, and give perthent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones p nent to this work.)*  Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°. 11-05-73 11,427' Drlg. Checked D.C. Found one cracked collar. 11-08-73 11,879' Drlg. 11-09-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°. 11-10-73 12,144' Drlg. 11-11-73 12,238' Circ. to btm. 11-12-73 12,371' Drlg. 11-12-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°. 11-15-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°. 11-15-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°. 11-23-73 13,926' Drlg. 11-24-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp @ 8200', will run globe basket & cond. hole. 11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13, run bereby certify that the foregoing is true and correct signed by Federal or State office use)	17. Describe Proposed on Completion Report and Log form.)  17. Describe Proposed on Completion Report and Log form.)  17. Describe Proposed work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon sent to this work.)  11-01-73    10,860'    Drlg. Slope test @ 10,745 with 4-3/4°.  11-05-73    11,427'    Drlg. Checked D.C. Found one cracked collar.  11-08-73    11,879'    Drlg.  11-09-73    12,005'    RIH. Slope test @ 12,005'    with 4-3/4°.  11-10-73    12,144'    Drlg.  11-11-73    12,238'    Circ. to btm.  11-12-73    12,371'    Drlg.  11-13-73    12,555'    Drlg.  11-14-73    12,683'    Rig Repair. Slope test run @ 12,683' with 2-3/4°.  11-15-73    12,816'    Drlg.  11-15-73    12,816'    Drlg.  11-20-73    13,529'    Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.  11-23-73    13,926'    Drlg.  11-23-73    13,936'    Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200', will run globe basket & cond. hole.  11-25-73    13,936'    Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs  18.1 hereby certify that the foregoing is true and correct signed R. L. Flowers, Jr.  (This space for Federal or State office use)	·	CHANGE PLA	ия	(Other) Progress	
Summary of Operations 11-01-73 to 11-30-73  11-01-73	Summary of Operations 11-01-73 to 11-30-73  11-01-73 10,860' Drlg. Slope test @ 10,745 with 4-3/4°. 11-05-73 11,427' Drlg. Checked D.C. Found one cracked collar. 11-08-73 11,879' Drlg. 11-08-73 12,005' RIH. Slope test @ 12,005' with 4-3/4°. 11-10-73 12,144' Drlg. 11-10-73 12,144' Drlg. 11-11-73 12,238' Circ. to btm. 11-12-73 12,371' Drlg. 11-12-73 12,555' Drlg. 11-14-73 12,683' Rig Repair. Slope test run @ 12,683' with 2-3/4°. 11-15-73 12,816' Drlg. 11-15-73 13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°. 11-23-73 13,936' Drlg. 11-23-73 13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200', will run globe basket & cond. hole. 11-25-73 13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs  (This space for Federal or State office use)				Completion or Recor	npletion Report and Log form.)
11-05-73   11,427'   Drlg. Checked D.C. Found one cracked collar.     11-08-73   11,879'   Drlg.     11-09-73   12,005'   RIH. Slope test @ 12,005'   with 4-3/4°.     11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,371'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683'   with 2-3/4°.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg.   Cracked pin in D.C. Slope test run @13,520'   w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp.     @ 8200',   will run globe basket & cond. hole.     11-25-73   13,936'   Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,     18. I hereby certify that the foregoing is true and correct     SIGNED   R. L. Flowers, Jr.   TITLE Drlg. & Prod. Mgr.   DATE 1-28-74     (This space for Federal or State office use)	11-05-73   11,427'   Drlg. Checked D.C. Found one cracked collar.     11-08-73   11,879'   Drlg.     11-09-73   12,005'   RIH. Slope test @ 12,005' with 4-3/4°.     11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,371'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683' with 2-3/4°.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg.   Cracked pin in D.C. Slope test run @13,520'   w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200', will run globe basket & cond. hole.     11-25-73   13,936'   Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs     18. I hereby certify that the foregoing is true and correct     SIGNED   R. L. Flowers, Jr.   TITLE Drlg. & Prod. Mgr.   DATE 1-28-74     (This space for Federal or State office use)	·	ons 11-01-7	3 to 11-30-73		
11-08-73   11,879'   Drlg.     11-09-73   12,005'   RIH. Slope test @ 12,005'   with 4-3/4°.     11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,371'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683'   with 2-3/4°.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg. Cracked pin in D.C. Slope test run @13,520'   w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp @ 8200',   will run globe basket & cond. hole.     11-25-73   13,936'   Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,     18. I hereby certify that the foregoing is true and correct   SIGNED   R. L. Flowers, Jr.   TITLE   Drlg. & Prod. Mgr.   DATE   1-28-74     (This space for Federal or State office use)	11-08-73   11,879'   Drlg.     11-09-73   12,005'   RIH. Slope test @ 12,005'   with 4-3/4°.     11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,555'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683'   with 2-3/4°.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg.   Cracked pin in D.C. Slope test run @13,520'   w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200',   will run globe basket & cond.   hole.     11-25-73   13,936'   Logging, run globe basket.   POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr.   Held up @ 8030'.   Dropped thru, RIH.   TD of logs     18. I hereby certify that the foregoing is true and correct   SIGNED   R. L. Flowers, Jr.   TITLE   Drlg. & Prod.   Mgr.   DATE   1-28-74     (This space for Federal or State office use)					
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11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,371'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683'   with 2-3/4°.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg. Cracked pin in D.C. Slope test run @13,520'   w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. Stopp @ 8200', will run globe basket & cond. hole.     11-25-73   13,936'   Logging, run globe basket. POH. Recovered nothing. Rig up Schlumber ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs 13,     18. I hereby certify that the foregoing is true and correct   SIGNED   R.L. Flowers, Jr.   TITLE   Drlg. & Prod. Mgr.   DATE 1-28-74     (This space for Federal or State office use)	11-10-73   12,144'   Drlg.     11-11-73   12,238'   Circ. to btm.     11-12-73   12,371'   Drlg.     11-13-73   12,555'   Drlg.     11-14-73   12,683'   Rig Repair. Slope test run @ 12,683' with 2-3/40.     11-15-73   12,816'   Drlg.     11-20-73   13,529'   Drlg. Cracked pin in D.C. Slope test run @13,520' w/3°.     11-23-73   13,926'   Drlg.     11-24-73   13,936'   Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200', will run globe basket & cond. hole.     11-25-73   13,936'   Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs     18. I hereby certify that the foregoing is true and correct     SIGNED   R. L. Flowers, Jr.   Drlg. & Prod. Mgr.   DATE 1-28-74     (This space for Federal or State office use)			test @ 12.005	with 4-3/4°.	
11-11-73   12,238'   Circ. to btm.   11-12-73   12,371'   Drlg.   11-13-73   12,555'   Drlg.   11-14-73   12,683'   Rig Repair. Slope test run @ 12,683'   with 2-3/40.   11-15-73   12,816'   Drlg.   Drlg.   Cracked pin in D.C. Slope test run @13,520'   W/3°.   11-20-73   13,529'   Drlg.   Cracked pin in D.C. Slope test run @13,520'   W/3°.   11-23-73   13,926'   Drlg.   Drlg.   Drlg.   Drlg.   Ran 2nd logging tool. Stopp	11-11-73   12,238' Circ. to btm.   11-12-73   12,371' Drlg.   11-13-73   12,555' Drlg.   11-13-73   12,555' Drlg.   11-14-73   12,683' Rig Repair. Slope test run @ 12,683' with 2-3/40.   11-15-73   12,816' Drlg.   11-20-73   13,529' Drlg. Cracked pin in D.C. Slope test run @13,520' W/30.   11-23-73   13,926' Drlg.   11-24-73   13,936' Logging, ran DIL, BHC, held up @ 8500'. RAn 2nd logging tool. St @ 8200', will run globe basket & cond. hole.   11-25-73   13,936' Logging, run globe basket. POH. Recovered nothing. Rig up Schlum ran DIL, BHC-gr. Held up @ 8030'. Dropped thru, RIH. TD of logs   18. I bereby certify that the foregoing is true and correct   SIGNED   R. L. Flowers, Jr.   Drlg. & Prod. Mgr.   DATE 1-28-74		_	3323 3 == /333		
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(This space for Federal or State office use)	(This space for Federal or State office use)	SIGNED SIGNED	lower &		lg. & Prod. Mgr.	DATE 1-28-74
	APPROVED BY DATE	,				

OGCC-1 be STATE OF UTAH SUBMIT IN TRIPLICATES (Other instructions on re-	
OIL & GAS CONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTED OR TRIBE NAME
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Flying Diamond Corporation	Mecham
ADDRESS OF OPERATOR	9. WELL NO.
Suite 8111776 Lincoln StreetDenver, Colorado 80203	#1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT Altamont
SE% NE% Sec. 7, T1S, R4W 1471' FNL & 1124' FEL	11. EEC., T., B., M., OB BLE. AND SURVEY OR ARNA
	Sec. 7, TlS, R4W
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
7037' Ungraded Ground	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	INT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Progress Rep	
(Other) (Note: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *</li> </ol>	ncluding estimated date of starting any depths for all markers and zones perti-
Summary of Operations 11-01-73 to 11-30-73 (con't)	
11-26-73 13,936' Circ. for csg. Completed logging w/Schlumberg	ger. Ran DIL, BHC-gr Log 220 <sup>0</sup> F.
11-27-73 13,936' Running 7-5/8" @ 13,936'. Ran temp log to 8340	)'. Tool stopped, temp

11-26-73	13,936	Circ. for csg. Completed logging wyschildhoelger. Ran Dil, Bhc-gr
		CNL-gr. Temp of DIL 2160 F. Temp. of density log 2200F.
11-27-73	13,936'	Running 7-5/8" @ 13,936'. Ran temp log to 8340'. Tool stopped, temp
		@ 8340' 108°.
11-28-73	13,936'	Nippling up, completed running 7-5/8" csg. Ran a total of 322 jts.
		w/HOWCO diff. fill float collar & shoe, 10 centralizers on 1st 9 jts.
		shoe @ 13,936'. Cemented w/70 sxs of HOWCO Lite wgt. w/10% salt, 3/4
		of 1% CFR-2 0.2% HR4 Slurry weight 12.4#/gal. Followed by 300 sxs of
		Class G cement w/10% salt. 3/4 of 1% CFR-2 0.4 HR4 Slurry wgt. 15.4#/gal.
		Disp. w/wtr. CIP @ 0025 hrs. 11-38-73. Float held, landed slips w/350,000
		wgt. Est. 90% returns thru out cement job.
11-29-73	13,936'	Picking up D.P., ran temp. survey, top of cement @ 12,200'. tagged up
	·	@ 13,448'.
11-30-73	13,936'	Drlg. cement, drld. cement float & float shoe 13,462' to 13,936', plug
<del></del>	. •	on float collar. Apparently by passed some cement.

18. I hereby certify that the foregoing is true and correct SIGNED R. L. Flowers, Jr.	TITLE	Drlg.	& Prod.	Mgr.	DATE 1-28-74
(This space for Federal or State office use)  APPROVED BY	TITLE				DATE

SUBMIT IN TRIPLICATES (Other Instructions on re-

OIL 8	& GAS C	ONSERVATION COMM	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND BERIAL HO.
(Do not use t	INDRY N	OTICES AND REPORT OF THE PROPERTY OF THE PROPE	RTS ON WELLS  plug back to a different reservoir.  such proposals.)	8. IF INDIAN, ALLOTTE	Z MAN KEIST RO C.
OIL WELL	ь 🗌 отн	-		7. UNIT AGREEMENT N	7HB
EOTAESGO TO EMAK .				8. FARM OR LEASE NAM	ua.
Flying Diam	_	oration		Mecham	
	· ·	oln Street-Denver,	Golove 3. 1 00000	9. WELL HO.	**************************************
LOCATION OF WELL	(Repart locat	ion clearly and in accordance with	CO101ado 80203	#1	
See also space 17 b	elow.)	to cicuity and in accordance wi	en any state requirements.	10. FIELD AND POOL, O	a WILDCAT
				Altamont	
SE¼ NE¼ Sec.	7, T1S,	R4W 1471' FNL & 1	124' FEL	11. SEC., T., B., M., OR 2 SURVEY OR AXMA	ilk. And
. PERMIT NO.		15. BLEVATIONS (Show whe	ther Dr. Rr. do ste \	Sec. 7, TIS	, R4W
3.	ء دم		Ungraded Ground	Duchesne	Utah
·•	Check	Appropriate Box To Indica	ate Nature of Notice, Report, or C	liher Data	
	NOTICE OF I	NIDATION TO:	риваво	NNT REPORT OF:	
TEST WATER SHUT	077	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	11
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL		CHANGE PLANS		ss Report	xx
(Other)	<del></del>		(Note: Report results Completion or Recompletion or Recompletion of Recompleti	of multiple completion of tion Report and Log for	n Well
Summary of	Operati	ons 12-1-73 to 12-3	1-73		
12-01-73	13,944'	Nipple up.			
12-02-73	13,944'	Transferring mud. ! mud from pit to tar	Test csg. shoe w/3000#. T	ested O.K. Tra	nsfer
12-03-73	13,992	Drlg.			
	14,092'	Drlg.			
12-05-73	14,092'	Picking up DST too.	ls. Drld. to 14,092'; los	t complete ret	urns. Los
		a total of 150 BBL	s/mud. Spotted LCM Materi	al @ 14,021'. i	After losi
	•	50 BBL/mud, mixed r	mud volume & POH. RIH ope	ned ended. Cir	c. btm. up
10 00 70	3.4.0001	without mud loss. I			
12-06-73	14,092'	Rig down Halliburto	on control head @ 14,029'	DST #1, 13,9	36-14,092'
		period 15 min Stre	er @ 13,890'. 7-5/8" shoe	@ 13,936', in:	itial flow
		blow declined star	ong blow isip 30 min, fin adily, dead in 1½ hrs. Fin	al ilow 2 nrs;	opened w/
		packer gained 8000		nar stb 3 ms.	unseated
12-07-73	14,092'		ment plug. RIH to 14,029'	w/3½ DP mive	ad 50 gyg
Angel		Class G w/2% gel; ]	10#/sx Gilsonite, 0.3 HR-	4. Disp. w/96 F	BBT CTP
		@ 0230 hrs. Pulled	12 jts. 372'. Closed BOP	Rams squeezed	w/5 BBL.
(Con't on 1	next page	e)		<b>4</b>	,
I hereby certify that	the format-	y la trun and co			
		1			
SIGNED	Tra	TITLE_	Drlg. & Prod. Mgr.	DATE 1-28-7	4
(This space for Fede	ral or State	office use)			
איי חמייחקקקקא		Participants :-	. ••		
CONDITIONS OF A	PPROVAT. TE	TITLE _		DATE	

SUBMIT IN TRIPLICATE\*
(Other instructions on ra-

OIL & GAS	CONSERVATION COMMISSI	ON (Other instructions on a	5. LEASE DESIGNATION	AND DERILL NO.
Use "A	NOTICES AND REPORTS ( r proposals to drill or to deepen or pluz in PPLICATION FOR PERMIT—" for such p	ON WELLS  ORCK to a different reservoir.	6. IF INDIAN, ALLOTTE	EVAN SEIRT TO BE
OIL WELL OF	Hzg		7. UNIT AGREEMENT N	AHU
NAME OF OPERATOR			8. FARN OR LEASE HA	13 ·
Flying Diamond Co	prporation		Mecham	
Suite 8111776 I	Lincoln StreetDenver, C	olorado 80203	9. Wall No.	
LOCATION OF WELL (Report loc	ation clearly and in accordance with any	State requirements 9	#1	
At surface			Altamont	a Wildcar
SE4 NE4 Sec. 7,	TlS, R4W 1471' FNL & 11	24' FEL	11. SEC., T., B., M., OR :	BLK. AHD
			Son 7 mic	DATA
PERMIT NO.	15. ELEVATIONS (Show whether Dr.	RT, OR, etc.)	Sec. 7, TlS,	118. STATE
	7037' Ungrade	d Ground	Duchesne	Utah
Chec	k Appropriate Box To Indicate N	alura of Notice Danes - 1		
	INTENTION TO:		•	
TEST WATER BHUT-OFF		oreaus ——	YO TEOGER THEU	
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING W	TELL
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	
REPAIR WELL	CHANGE PLANS		ABANDONHEN SS Report	T*
(Other)	ED OPERATIONS (Clearly state all pertinent lirectionally drilled, give subsurface location	(NOTE: Report results	of multiple completion of	n Well
Summary of Operat	ions 12-1-73 to 12-31-73  Pressured up to 1250 ps		to 1000 ngi Pr	conguesta in
	to 1300 psi. 5 min. hel to 260,000. Pipe came	d O.K. Opened rams,	, pipe stuck. Pu	ılled up
	rec. 3500' of mud. tra	ace of gas. no oil.	5000' W C. Thid	-ial HH
	9036#, Initial Flow 348	7, flow pressure inc	c. to 3806 in 1	L5 min.
	Initial flow 3487, flow	pressure inc. 3806	in 15 min. Init	ial closed
	in pressure 7597, 30 mi	n. Final Flow press	sure 3859. Inc.	to 4392
	in 2 hrs. Final shut in cc mud in samples. Res	tivity 3.08 @ 52°F.	H 9036#. Recov No oil or gas	vered 2200 in samples.
72 00 72 74 0201	Temp 3 thermometers 220			
<u>12-08-73</u> 14,029'		t, ran free pint. F	ree to 13,222'.	Ran strir
	shot. Did not back off stds out.	. Backed off mechani	call. Drug 8'.	POH 100
12-09-73 14,029'		rum McCullouch to tr	ar for book off	bolor muser
	back off.	rai riccarrough to th	·A TOT DUCK OTT-	perow brear
(Con't on next page				
	· ·			
hereby certify that the foregoi	ng is true and correct			
IGNED R. L. Flowers	ven 4 min Drla	. & Prod. Mgr.	DATE 1-28-74	
This space for Federal or State				
PPROVED BY	TITLE		DATE	

m OGC	C-1 b»				
	0.11		STATE OF UTAH  SUBMIT IN TRIPLICATE*  (Other Instructions on re- verse side)	• •	
-	OIL	& GAS C	ONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION	a aad biriat no.
	S	UNDRY N	OTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTI	EMAN SUINT KO KS
	(Do not use	this form for Use "AP	proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)		
î.				7. UNIT AGREEMENT N	AHS
W 33		LL L OTH	ra .		
			rporation	8. FARN OR LEASE NA Mecham	N3
8. ADI	erro to enta	TO3		9. Wall no.	·
4. LOC	ATION OF WELL	L (Pepart locat	incoln Street-Denver, Colorado 80203	#1	<u> </u>
	also space 17 surface	below.)	testry and in accordance with ady state requirements.*	10. FIELD AND POOL, O	a wildcar
				11. BEC., T., B., M., OS	elk, and
;	SE¼ NE¾	Sec. 7, 5	rls, R4W 1471' FNL & 1124' FEL	LEEL RO TRVEUS	
14. PER	HIT NO.	7	15. Disyations (Show whether Dr. RT. GR. etc.)	Sec. 7, Tl	
			7037' Ungraded Ground	Duchesne	Utah
18.		Check	Appropriate Box To Indicate Nature of Notice, Report, or O	Phas Data	
			NTENTION TO .	THE ENDORT OF:	
TE	ST WATER BHU	T-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING V	,,, [ <u> </u>
	ACTURE TREAT		MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CA	
	OOT OR ACIDIZE PAIR WELL	' <del>                                     </del>	ABANDON*  CHANGE PLANS  COTHERN PROGRESS R	ABANDONNE	<b>——</b>
	ther)	L	(Other) PLOGLESS RO (Note: Report results of Completion or Recomple		on Well
17. desc p	RIBE PROPOSED	OR COMPLETED If well is dir	OPERATIONS (Clearly state all pertinent details, and give pertinent dates, i ectionally drilled, give subsurface locations and measured and true vertical	ncluding estimated date	m.) of starting any
	ene to this worz			TOP TOP HIS BIRTACTS	and willes bettl-
5	Summary o	f Operati	ons 12-1-73 to 12-31-73 (Con't)		
7	12-10-73	14,029	Fishing, ran sinker bars past end of D.P.	Dan from maint	fran La
-	10 10	11,025	13,251'. Backed off @ 10,400'. Screwed back	k in & backed	off again.
			screwed into bumper sub @ 13,220'. Rigging	up McCullough	for anothe
			back off. McCullough line parted. Working McCullough @ 12,000'. Line parted @ surface	torque in pip	e. Pulled
]	2-13-73	14,029'	Fishing. Washed over to 13,223' to 13,294'.		e & washed
			over 13,294'- 13,346'. POH for shoe, not out	t yet. Hade 34	2' cement :
7	2-14-73	14,029'	hole. Lack 218'. Fishing. Completed trip for washover shoe, w	oron bodocs	2/01
	2 1.4 /5	117025	13,385'. Trip for shoe & washed over 13,385		
]	2-15-73	14,029'	Lay down fish tools. Washed over to 13,425'.	. Fish fell 32	3' to btm.
			RIH w/overshot, caught fish @ 13,545'. Record		
			5 tool jts. damaged beyond repair. Btm. of toement between pipe. 140' of cement on btm.	TTRII T2,88/. • '	203 OI
		14,0321	Drlg. Test open hole 1500 psi. Bled off 200	psi in 15 min	•
1	.2-17-73	14,083'	Drlg.		
		-			
3. I her	eby certify the	t the foregoin	g is true and correct	_	
BIGN	ED R. L.	Flowers,	Jr Drlg. & Prod. Mgr.	DATE	-74
(This	space for Fee	leral or State	office use)		

DATE

SUBMIT				
(Other i	nstr	uctions	on	ra.

OIL & GAS	CONSERVATION	COMMISSIO	verse side)	5. LEASE DESIGNATION	ON AND BUILDE NO.
SUNDRY (Do not use this form form to use "	NOTICES AND or proposals to drill or to APPLICATION FOR PERN	REPORTS Of deepen or plug bac	N WELLS k to a different reservoir. osals.)	8. IF INDIAN, ALLOY	res ca tribe name
I. OIL FO GAS []	OTHER			7. UNIT AGREEMENT	СНАИ
2. NAME OF OPERATOR				8. FARM OR LEAST H	CKA
Flying Diamond Cor	-poracton		***************************************	Mecham  9. WELL NO.	
Suite 8111776 Li				#1	
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in acco	ordance with any Sta	ate requirementa.*	10. FIRED AND POOL, Altamont	GA WILDCAY
SE4 NE4 Se	ec. 7, TlS, R4W	1471' FNL	& 1124' FEL	Sec. 7, TIS	
14. PERMIT NO.	15. ELEVATIONS	(Show whather or, ar	, 03, etc.)	12. COUNTY OR PARIS	
	:		aded Ground	Duchesne	Utah
18. Cho	ck Appropriate Box	To Indicate Nati	ure of Notice, Report,	or Other Data	<del>1</del>
	DF INTENTION TO:			BERQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	aine	WATER SHUT-OFF	REPAIRING	Wieter.
PRACTURE TREAT	MULTIPLE COMPLET	re	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	'	(Other)	ss Report	
(Other)			Completion or Rec	sults of multiple completion completion Report and Log f	orro l
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	directionally drilled, give	subsurface locations	talis, and give pertinent dis and measured and true ve	utes, including estimated du ertical depths for all marke	te of starting any rs and zones perti-
Summary of operati	ons 12-1-73 to	12-31-73 (Cc	on't)		
12-18-73 14,084'	Water ahead, 3 out 1½ to 2 BB Squeeze w/4 BB back to 200. W	BBLS behind BLS mud. pull BLS mud. Held	l. Disp. w/95 BBI .ed 6 stds. Circ. l 250 psi. POH. F	-12 @ 14,084'. Pu LS mud. Pulled 6 . out $1\frac{1}{2}$ to 2 BBL Press mud up to 6 0 psi. Held 250#,	stds. Circ. S Cement. 00 psi. Dro
12-19-73 14,095'	to shoe.	Tostod form	w/600 noi after	drlg. cement top	0 12 0561
12-19-73 14,095' 12-20-73 14,126'	Drlg.	rested rorm	w/oou psi arter	arig. cenent top	6 T2,320 .
12-21-73 14,203	POH.				
12-22-73 14,203'	Drlg.				
12-31-73 14,860'	Drlg.				
	•			et a	
:					
18. I hereby certify that the fores	poing is true and convert		and the second s		
SIGNED 1174	ower 2	TITLE Drlg.	& Prod. Mgr.	DATE 1-28	-74
(This space for Federal or St.					
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAT	A IF ANY:				

<u>.                                    </u>	1
Form OG	¢C-1 I
	4
- 1/ 1	1
	/

	· /		•	At the second of
00	G¢C-1 b•	STATE OF UTAH	SUBMIT IN TRIPLICATE.	<i>(</i> ,
	)	<del> </del>	(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
	OIL & GAS	CONSERVATION COMMISSION	ON	
	SUNDRY	NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		or proposals to drill or to deepen or plug be APPLICATION FOR PERMIT—" for such pr		
<u>i.</u>				7. UNIT AGREEMENT NAME
	WELL GAS GAS GAS	OTHER		
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	Flying Diamond Co	orporation		Mecham
8.	ADDRESS OF OPERATOR	_		9. WELL NO.
<del></del>		Lincoln StreetDenver, Co		#1
4.	See also space 17 below.)	ocation clearly and in accordance with any i	State requirements.*	10. FIELD AND POOL, OR WILDCAT
	At surface			Altamont
				11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	SE% NE% Sec. 7,	TIS, R4W 1471' FNL & 112	4. FEL	G
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF,	PT (P etc.)	Sec. 7, TIS, R4W
—			raded Ground	Duchesne   Utah
l <b>6</b> .	Che	eck Appropriate Box To Indicate No	ature of Notice, Report, or O	ther Data
	NOTICE (	OF INTENTION TO:	SUBSEQU:	ENT REPORT OF:
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL.	CHANGE PLANS	(Otner)	ogress Report XX
	(Other)		(NOTE: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLE proposed work. If well is	ETED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locations.)	details, and give pertinent dates, it	including estimated date of starting any depths for all markers and zones perti-
	nent to this work.) *			
	Summary of Operat	tions 1-1-74 to 1-31-74		
	<u>1-01-74</u> 14,912'			
	*	Tripping.		
	<u>1-13-74</u> 15,785'	Reaming to btm. Test BOP	% repair.	
	<del>1-14-74</del> 15,933'	Drlg.		
	1-20-74 16,423			
	<u>1-21-74</u> 16,424'			
		POH, pick up overshot, m		
		got hold of fish, twice	grappies would not no	ora, coming out or note
	1 22-74 16 4241	to change grapples.	Mada Librara traina ri/ar	rorabot Don 4-5/0"
	<u>1-22=74</u> 16,424'	Change out stabilizer. 4-3/4", 4-7/8" grapple.		
	1-23-74 16,424'			
	1-24-74 16,424'			
	T 43 /3 TO /444	Bowen Series 150 oversho		
		onto fish, jarred 6 hrs.		
		once many junted o into.	11011 10000 0	3
.8.	I hereby certify that the fore	//		
	SIGNED SLL 160	wer E TITLE Drlg	. & Prod. Mgr.	DATE 2-7-74

SIGNED R. I. Flowers Jr.	TITLE Drlg. & Prod. Mgr.	DATE 2-7-74
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

n OGCC-1 b∙	STATE OF UTAH	SUBMIT IN TRIPLICATE.		
OIL & GAS C	ONSERVATION COMMISSI	(Other instructions on re-	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY N (Do not use this form for Use "AP"	NOTICES AND REPORTS  proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such I	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	OR TRIBE NAM
OIL GAS WELL OTH	A		7. UNIT AGREEMENT NA	МВ
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E
Flying Diamond Cor	ooration		Mecham	
8. ADDRESS OF OPERATOR			9. WELL NO.	
Suite 8111776 Lir	ncoln StreetDenver, Co	olorado 80203	#1	
4. LOCATION OF WELL (Report local See also space 17 below.)	tion clearly and in accordance with any	State requirements.*	10. PIELD AND POOL, OF	WILDCAT
At surface			Altamont	
		:	11. asc., T., B., M., OR B	LK. AND
SEN NEW Sec. 7. T.	ls, R4W 1471' FNL & 11:	24' FEL	SURVEY OR AREA	
			Sec. 7, TlS,	R4W
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH	
		raded Ground	Duchesne	Utah
16. Check	Appropriate Box To Indicate N	Nature of Notice Report or O	ther Data	
	NTENTION TO:	· · ·	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL	CHANGE PLANS	(Other) Progress		
(Other)		(NOTE: Report results	of multiple completion o	n Well
17. DESCRIBE PROPOSED OR COMPLETED	O OPERATIONS (Clearly state all pertinen		tion Report and Log form	
proposed work. If well is di nent to this work.) *	O OPERATIONS (Clearly state all pertinen rectionally drilled, give subsurface locat	tions and measured and true vertical	depths for all markers	and zones pert
Summary of Operation	ons 1-1-74 to 1-31-74 (	Con't)		
		······································		
1-25-74 16,424' 1	Reaming to btm. Layed o	down bent drill pipe.	Washing 11 jts	. to btm.
$\overline{1-26-74}$ 16,424' 1	Laying down D.P.			
$\overline{1-27-74}$ 16,424' (	Change BOP Rams.			
$\overline{1-28-74}$ 16,424' I	Picking up D.P. Picking	g up 430 jts. 4" D.P.		
<del>1-29-74</del> 16,353' (	Circ. from 16,130' - 16	,353'. Not heavy, fil	ll could be hea	vy mud.
	Orlg.	_		
1-31-74 16,600' I	Orlg.			
	. •			

18. I hereby certify that the foregoing is true and correct  SIGNED R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE 2-7-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

March 1, 1974

Flying Diamond Land & Mineral Corp. 506 Denver Center Building Denver, Colorado 80203

Re: Well No. Mecham #1
Sec. 7, T. 1 S, R. 4 W,
Duchesne County, Utah

### Gentlemen:

On February 27, 1974, Mr. Paul W. Burchell of this Division inspected the above referred-to well, which is located on Mr. Glen Mecham's land. It appears that on the morning of January 17, 1974, the mud pit was allowed to overflow and proceed down a nearby wash and enter a fresh water pond about one quarter of a mile from the rig. The fluids then over-ran this pond and proceeded a distance into a larger livestock watering pond belonging to a neighbor, Mr. Fred Lindsay. The fluids again over-ran the banks of this pond and proceeded for another quarter of a mile onto Mr. Lindsay's pasture. The fluids which covers the area above described consist of frozen mud sediments and hydro-carbons.

This matter was called to the attention of Mr. Lee Flowers on March 1, 1974, and it was recommended that he report this accident to the Environmental Protection Agency, Region 8, in accordance with the Federal Water Pollution Control Act, entitled "Title I - Water Quality Improvement - Control of Pollution - by Oil", Section II, enacted April 3, 1970.

Of importance is the fact that, as soon as warmer weather arrives, these fluids will again continue to migrate off Mr. Lindsay's pasture and, in all probability, will enter the Bonita Irrigation Company's canal. It is requested that the necessary steps be taken to prevent this from happening. In addition, it

Flying Diamond Land and Mineral Corp.

March 1, 19\$4
Page No. Two

is recommended that some type of reclamation work be done to both Mr. Mecham's and Mr. Lindsay's land surface that was over-run by the pollutants.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT

DIRECTOR

	(	11/2

OGCC-1 be	¢ T.	ATE OF UTAI		SUBMIT IN TRIPLICA	ATE+	
OIL &	•	ERVATION C	-	(Other instructions or		AND SERIAL NO.
		ICES AND R		WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.		TION FOR I BRAIN	- 101 auch propo		7. UNIT AGREEMENT NA	IMB
WELL (4) WELL	OTHER					
2. NAME OF OPERATOR	md Cormons	ation			8. FARM OR LEASE NAI	42
Flying Diamo		ACTOII			Mecham  9. Well No.	
Suite 8111	_	ln StreetD	enver. Colo	rado 80203	#1	
LOCATION OF WELL (I See also space 17 bel	Report location c		•		10. FIELD AND POOL, O	R WILDCAT
At surface	ow.)				Altamont 11. SEC., T., E., M., OR I SURVEY OR AREA	BLE. AND
Sec. 7, TlS,	R4W SF⅓	NE½ 1471'	FNL & 1124'	. एसम	Sec. 7, Tl	S. R4W
14. PERMIT NO.	11111 024		how whether DF, RT,		12. COUNTY OR PARISH	
			7037' Ungr	aded Ground	Duchesne	Utah
6.	Check Ap	propriate Box To	o Indicate Natu	re of Notice, Report,	or Other Data	
:	NOTICE OF INTEN	TION TO:	1	SUI	BSEQUENT REPORT OF:	
TEST WATER SHUT-O	FF .	PULL OR ALTER CASIN	4G	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C.	ASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		
REPAIR WELL		HANGE PLANS		(Other)	Progress Report	on Well
(Other)				Completion or Rec	completion Report and Log for lates, including estimated dat ertical depths for all markers	rm.)
2-02-74 thr	711' Drlg	17,285' Dr	<del></del>			
		ing to btm.				
	396' Build					
	447' Cond.					
$\frac{2-11-74}{2-12-74}$ 17,	540' Drig.	aina Toot	AOO DDIC ma	a Democabill i	#1, 80 BBLs mud v	√20# /BBT.
2-12-74 17,					ill #2 80 BBLS muc	
					ped additional 100	
	POH t	co shoe, will	l lighten m	ud column to 13.	.l#/gal.	
<u>2-13-74</u> 17,	538' Rig u hole.	up to cement Ran radioa	. Completed ctive Trace	spotting pill { r Log, found Thi	#2, pull 40 stds, ief Zone @ 14,028	could not fi '-14,034'. RI
2-14-74 17	w/∪₽ 578'WOC	Spotted 2 or	ement place	Wait on wtr. to	luck. 1, 70 sxs Class G	Cement w/0.3
<u> </u>	HR12.	. Spotted thint 0.3% HRl2	ru open end	D.P. @ 14,058'	. # 2 Plug, 70 sxs P. @ 14,028'. Com	s Class "G"
8. I hereby certify that						
SIGNED .	Flowers,	-2	TITLE Drlg.	& Prod. Mgr.	DATE 3-14	4–74
(This space for Fede	ral or State offic	e use)				
APPROVED BY			TITLE		DATE	<del></del>
CONDITIONS OF A	PROVAL, IF A	NX:				

OGCC-1 be	STATE OF UTAH	SUBMIT IN TRIPLICATE•	
OIL & GAS	CONSERVATION COMMISSI	(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS ( or proposals to drill or to deepen or plug to APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL A GAS	OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR			S. FARM OR LEASE NAME
Flying Diamond Co	orporation		Mecham
ADDRESS OF OPERATOR			9. WELL NO.
Suite 8111776 1	Lincoln StreetDenver, Co	olorado 80203	#1
See also space 17 below.)	ocation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Altamont 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SE'a NE'a Sec. 7.	rls, r4W 1471' FNL & 1124	4° FEL	Sec. 7, TlS, R4W
4. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	7037' Ungrade	ed Ground	Duchesne Utah
Ch.	eck Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE	OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	FULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(NOTE: Report results	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  SSS Report  of multiple completion on Well etion Report and Log form.)
nent to this work.) *	ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface locations 2-1-74 to 2-28-74 (C		including estimated date of starting any l depths for all markers and zones perti-
2-15-74 17,578'	Tripping. RIH to 17,522	'. No cement, broke c	irc. Started losing mud
<u>2-16-74</u> 17,578'	gradually, loss inc. to Cement plug # 3. Class ( 100 sxs Class G Cement ( returns.	G w/0.2% HR12 0.5% CF	POH, RIH open ended.  R2. Set @ 14,058'. # 4 Plug  10#/sx Gilsonite. 80-90%
<u>2-17-74</u> 17,578'	WOC. 24 hrs. loss circ. "G" w/0.2% HR12 0.5% CFI	R2, 10#/sx Gilsonite.	3,948'. Plug # 7 70 sxs Clas Disp. w/145 BBLS mud.
<u>2-18-74</u> 17,578'	Trip. 24 hrs. lost circ. Drld. to 13,850', circ.	. Top of cement @ 13, cond. mud. Con't drl	700'. Started drlg. @ 0173 h g. cmt. to 13,952'.
<u>2-19-74</u> 17,578'	Gilsonite. Circ. Balance	e of plug out. GIH w/	nt w/0.5% HR12 CFR2 10#/sx bit to check top of cement.
<u>2-20-74</u> 17,578'	Class G Cement 0.5% CFR- after 35 stds. Pulled on	-2 0.2% HR12 10#/sx G ut.	ilsonite. Have started squee
<u>2-21-74</u> 17,578'	RIH to top of cement @ :	13,677'. Drld. to 13,	ug # 9 staged 4 hrs. POH. 931' w/full returns.
<u>2-22-74</u> 17,578'	Prep. to trip in hole to	o knowck out bridge @	14,182'.
SIGNED		g. & Prod. Mgr.	
(This space for Federal or S			

DATE \_\_

TITLE \_\_

SUBMIT	IN	TRIPL	CAT	re•
(Other i	nstr	uctions	on	re-

2-26-74 17,578' D 2-27-74 17,578' R e 2-28-74 17,578' C t	TH. 24 hrs. lost circ. Conded to 14,270'. Mixed 1 dilsonite. Pulled 30 stoutting drlg. line. Comp. to shoe to repair drlg. 1 higher true and correct trip. Title Drlg.	50 sxs of Class G c ls. Picked up BHA. R trip in, tagged to	ement w/1% Halid IH.	'. RIH open d & 10#/sx 3,444'. Trip
2-26-74 17,578' D 2-27-74 17,578' R 2-28-74 17,578' C 2-28-74 17,578' C t  18. I hereby certify that the foregol SIGNED	TH. 24 hrs. lost circ. Conded to 14,270'. Mixed 1 dilsonite. Pulled 30 stoutting drlg. line. Comp. to shoe to repair drlg. 1	50 sxs of Class G cls. Picked up BHA. R trip in, tagged to ine.	ement w/1% Halio	'. RIH open d & 10#/sx 3,444'. Trip
2-26-74 17,578' D 2-27-74 17,578' R e 2-28-74 17,578' C t	TH. 24 hrs. lost circ. Conded to 14,270'. Mixed la ilsonite. Pulled 30 state that any drig. line. Comp. o shoe to repair drig. l	50 sxs of Class G c ls. Picked up BHA. R trip in, tagged to	ement w/1% Halid ETH. p of cement @ 1.	'. RIH open d & 10#/sx
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2-26-74 17,578' D 2-27-74 17,578' R e	IH. 24 hrs. lost circ. ( nded to 14,270'. Mixed 1	50 sxs of Class G c	ement w/1% Halid	'. RIH open
j <u>2-26-74</u> 17,578' D	CILCITE CO 13,500 .			scattered
	t. w/plug in it. Circ. orlg. cement. Tagged top mement to 13,906'.	out cement.		_
T	Maiting on mud. Comp. tri D of log @ 14,386'. Mix 1.2% HR12 0.5% CFR-2. Dis	red # 10 plug, 150 s	xs Class G 10#/1	BBL Gilsonite,
<del>2-24-74</del> 17,578' C	TH. Breaking circ. @ 5,0 comp. trip in. Broke circ	. @ 15,191'. Cleane	ed out from 17,4	
summary of Operation	ns 2-1-74 to 2-28-74 (Con	<u>'t)</u>		
17. DESCRIBE PROPOSED OR COMPLETEI proposed work. If well is dinent to this work.) *	O OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface location	details, and give pertinent dates ns and measured and true vertic	, including estimated date cal depths for all markers	of starting any and zones perti-
(Other)		(Note: Report results Completion or Recomp	s of multiple completion o pletion Report and Log form	n.)
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	.
NOTICE OF I	NTENTION TO: PULL OR ALTER CASING	WATER SHUT-OFF	UENT REPORT OF:	mr.r.
	Appropriate Box To Indicate No	• • •		
	7037' Ungrad	led Ground	Duchesne	Utah
SE4 NE4 Sec. 7, T1	S, R4W 1471 FNL & 1124	RT, QR, etc.)	Sec. 7, TIS, R	
Crit Mail Com 7 mi	C DAM 1471 I TATE C 1104	THE	SURVEY OR AREA	
See also space 17 below.) At surface			Altamont 11. SEC., T., B., M., OR BI	CK AND
4. LOCATION OF WELL (Report locat	ion clearly and in accordance with any S		#1 10. FIELD AND POOL, OR	WILDCAT
8. ADDRESS OF OPERATOR Suito 811-1776 Tir	ncoln StreetDenver, Col	lorado 80203	9. WELL NO.	
Flying Diamond Corp	oration		Mecham	_
OIL GAS WELL OTH  2. NAME OF OPERATOR	CR		S. FARM OR LEASE NAM	·
1.	'LICATION FOR PERMIT—" for such pro	posals.)	7. UNIT AGREEMENT NAI	MB.
	OTICES AND REPORTS Corposals to drill or to deepen or plug ba		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
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(20 101 01	Use "A	r proposals to drill or to deepen or pl APPLICATION FOR PERMIT—" for su	ing back to a different reservoir.	
0.41				7. UNIT AGREEMENT NAME
	WELL 0	THES		
HAME OF OPERA				8. FARM OR LEASE NAME
		orporation		Mecham
ADDRESS OF OP				9. WELL NO.
		Lincoln StreetDenver,		#1
oee also space	ELL (Report loc 17 below.)	cation clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	-			Altamont
			•	11. SEC., T., R., M., OR BLY. AND SURVEY OR ARRA
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Sec. 7,	TlS, R4W,			Sec. 7, TlS, R4W
saumir no.		15. ELEVATIONS (Show whether	•	12. COUNTY OR PARISH 13. STATE
	<del></del>	7037' Ungrad	led Ground	Duchesne Utah
	Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
		FINTENTION TO:		UDNI REPORT OF:
			Dagada —	Own'r Rarow'r Of:
TEST WATER S	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA	<del></del>	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACID	IZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
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REPAIR WELL		CHANGE PLANS	(Other) Proc	gress Report XX
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(Other)	A. At Well is	PER OPERATIONS (Claurly state all part)	(Other) Proc (Note: Report result Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)
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(Other) DESCRIBE PROPOSE Proposed wor nent to this w  Summary 3-01-74  3-03-74  3-03-74  3-09-74  3-10-74  3-16-74  3-17-74  3-18-74  3-19-74  3-20-74	of Operat  17,578'  17,578'  17,655' 18,082' 18,172' 18,750' 18,750' 18,750'  18,750'	Trip. Drld cement, c psi; pulled out to sho tested w/375 psi. RI Ream to btm 17,488'. Drlg. Changed pump of Drlg. Changed pump of Drlg. PoH for logs. Logging. Ran DIL Son pulled back out. Rig Started logging up. RIH w/Schlumberger DI Pulled DIL & Density Trip in hole. Pulled out of hole. Logged down part of string &	(Other) Proc (Note: Report result (Completion or Recomp nent details, and give pertinent dates locations and measured and true vertic  74  leaned out to 14,215' & e & replaced drig line. H & cleaned out to 17,5  In reserve pit.  ic to 18,700'. RIH w/I ged up Schlumberger, Di L logging tool & could logs from 18,000'. Cir line in two, recovered Density & Neutron, TD 1	s of multiple completion on Well election Report and Log form.)  Including estimated date of starting an all depths for all markers and zones pert and depths for all markers and zones pert are cleaned out to 14,428'  OP & collars, tagged botton to 18,000 and get below 18,000'.  The con btm.  I instrument when coming 18,700'. RIH, will lay
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0	GCC-1 be	STA	TE OF UTAH	SUBMIT IN TRIPLICATE.	
	OIL & GAS		ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY (Do not use this form fo	NOTI	CES AND REPORTS ON als to drill or to deepen or plug back to TION FOR PERMIT—" for such proposi	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTZE OR TRIBE NAME
ī.	OIL W GAS		Total Brown	a, a, ,	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	THER			8. FARM OR LEASE NAME
	Flying Diamond Co	rpora	ation		Mecham
3.	ADDRESS OF OPERATOR	··· <del></del>			9. WELL NO.
	Suite 8111776 I	$in\infty$	n StreetDenver, color	rado 80203	#1
4.	oce area shace It below!	cation cle	early and in accordance with any State	requirements.*	10. FIELD AND POOL, OR WILDCAT
	At surface				Altamont
					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
L4.	PERMIT NO.		16. BLEVATIONS (Show whether DF, RT, G	B. etc.)	Sec. 7, TIS, R4W 12. COUNTY OR PARISH! 18. STATE
	• •		7037' Ungraded		Duchesne Utah
6.		1 A			
			propriate Box To Indicate Nature	e of Notice, Report, or O	ther Data
	NOTICE OF	INTENT	ION TO:	BUBSEQUE	NT REPORT OF:
	TEST WATER SHUT-OFF	PÜ	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	M	CLTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE		ANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL (Other)	CH	IANGE PLANS	(05)	ess Report XX
7.	DESCRIBE PROPOSED OR COMPLET	ED OPERA	ATIONS (Clearly state all pertinent data	Completion or Recomple	tion Report and Log form.)
	proposed work. If well is nent to this work.) *	direction	ally drilled, give subsurface locations a	nd measured and true vertical	depths for all markers and zones perti-
	Summary of Operat	ions	3–1–74 thru 3–31– <b>7</b> 4 (Co	on't)	
	3-21-74 18,750'	Circ	. & waiting on Packer.		
	3-22-74 18,750			bly on charter, be	in this AM. Packer in.
	<del>3-23-74</del> 18,750'	Run line	2—7/8" liner, set Baker	FA Packer @ 13,81	6'. Ran 50 jts of 2-7/8"
	3-24-74 18,750'		ng down DC. R <b>an</b> 155 jt	s 2-7/8" FIE 6.4#	N-80 ARC Modified tha
			ker knock out plug & 2		
		On-0	ff Tool. Landed @ 18,6	60'. Knock out pl	ug @ 18,660 X Nipple
			,848' & 13,879'. Lande		
		fill down	w/2% CaCl. Tested sea DP.	l assembly w/2000	psi, OK. Started laying
	<u>3-25-74</u> 18,750'	Nipp		hanger, nipple up	. Rigging up to run tbg.
	<del>3-26-74</del> 18,750	Runn.	ing tubing. Tagged pac	ker, disp @ pres <b>e</b> n	t time.
	<del>3-27-74</del> 18,750'	Clea	ning pits. Picked up 1	½" heat string, 18	6 jts @ 5957'. 2-7/8" 445 er off tool, landed w/2000
	3-28-74	Comp.	leted cleaning mud tks.	released rig to t	ear down 2400 hrs 3-27-74
	$\frac{3-29-71}{3-21-31}$	_7/ <sup>1</sup> 1	Pigging down		1

SIGNED R. L. Flowers, Jr.	TITLE Drlg. & Prod. Mgr.	DATE 4-17-74
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY.	TITLE	DATE

April 25, 1974

Flying Diamond Land & Mineral Corp. 506 Denver Center Building Denver, Colorado

Gentlemen:

Yesterday, April 24th, Mr. Paul Burchell, our Chief Engineer, checked the area in which mud and fluids were allowed to flow from the mud pit of the Mecham #1 well, and, in his opinion, any damages due to the spillage have been corrected. Therefore, you are hereby advised that all further applications to drill filed by your company in the state of Utah will now be approved.

Incidentally, Mr. Burchell noted that said well was producing water, and that the existing pit was not suitable for retaining said water for an indefinite period of time. It would be greatly appreciated if you would monitor this situation as closely as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:1p

cc: Flying Diamond Land & Mineral Corp.
Attn: Don Reese
Roosevelt, Utah

(Also, Mecham)

## Form OGCC-1 b.

STATE OF UTAH

				(0
OIL &	GAS	CONSERVATION	COMMISSION	vei
			<del></del>	

SUBMIT IN TRIPLICATE (Other instructions on re- verse side)	5. LEASE DESIGNATION AND SERIAL NO.
1	
N WELLS  t to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Mecham
	9. WELL NO.
rado 80203	#1
te requirements.*	10. FIELD AND FOOL, OR WILDCAT
	Altamont
•	11. BBC., T., R., M., OR BLK. AND SURVBY OR ARMA
EL	Sec 7, TlS, R4W
GR, etc.)	12. COUNTY OR PARISH 13. STATE

	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTE	OR TRIBE NAME
1.		7. UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR	8. FARM OR LEASE NAM	[3]
	Flying Diamond Corporation	Mecham	
8.	ADDRESS OF OPERATOR	9. WELL NO.	
	Suite 811-1776 Lincoln Street-Denver, Colorado 80203	#1	•
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		
	See also space 17 below.) At surface	10. FIELD AND FOOL, OF	WIEDCAT
	are editable	Altamont	
		11. BBC., T., R., M., OR B SURVEY OR AREA	LK. AND
		G- 7 M10 F	AT.7
44	Sec 7, TlS, R4W SE¼ NE¼ 1471' FNL & 1124' FEL	Sec 7, TlS, R	
14,	PERMIT NO. 16. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	_
	7037' Ungraded Ground	Duchesne	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	UNNT REPORT OF:	
	TEST WATER BHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	
			<del>  </del>
		ALTERING CA	<del>  </del>
	Progra	ABANDONMEN Ess Report	T' VV
			Mall .
	(Other) (Note: Report results Completion or Recomp.	s of multiple completion colletion Report and Log for	m.)
	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*  Summary of Operations 4-1-74 thru 4-30-74	al depths for all markers	and zones perti-
	4.1.74 Weening deep		•
	4-1-74 Tearing down.	-l l	•
	4-2-74 Tieing in flow line today. Will run Wireline to check		
	$\overline{4-3-74}$ Ran to 15,000' w/1-3/4" Sinker Bars, O.K, rig up Schlu	mberger this A.	M. to knock
	out plug.		
	4-4-74 Rigged up Schlumberger, tagged Baker plug @ 18,660'.		
	4-5-74 Pressured up 4 times w/B.J. Pump Truck. Pmp inc press	4800 psi to 500	0 psi.
	Flowed mostly wtr yesterday A.M.	-	
	4-6-74 Moved in Swab Unit. Rec 40 BBLs Mud, not cut.	» <u>.</u>	
	4-7-74 Swabbed 90 BBLs Mud 24 hrs. Swabbing 4 BBLs/hr w/trace	of Oil.	
	4-8-74 Swabbed 25 BBLs mud, 14 hrs, Fluid level @ 7600'. Rig		hole w/diesel.
	3 gal/1000 surfactant. Bled back. Have rec some black		
		OII (aspiare)	acc of the
	paraffin. The apparently plugging w/material.	r im braides m-	antad whented
	4-9-74 Pmp'd into & flowed back for 8 hrs, attempting to break		
	150° F diesel, 60 BBLs diesel w/6 gals/1000 Surfactant	FE-22, IOTTOMed	M/IOO BBLS
	2% KCL Wtr. Prod no fluid other than load wtr.		
	4-10-74 Waiting on tools. Release swab units 10:00 P. M. Maki	ng mill.	
	4-11-74 Rigging up NOWSCO & Dyna Drill to clean out tbg plug.	Š-	
	4-12-74 Rigged up NOWSCO. RIH to 30', held up. Pulled out mil	1, marked. Fil	led hole w/wtr
•		,	
			•
8.	I hereby certify that the foregoing is true and correct		
	SIGNED LITTLE Drlg & Prod Mgr.	DATE 6-10-7	4
	R. L. Flowers, Jr.	DATE 0 10 /	-
	(This space for Federal or State office use)		
	·		

18.	SIGNED R. L. Flowers, Jr.	TITLE Drlg & Prod Mgr.	DATE 6-10-74
	(This space for Federal or State office use)		
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

OGCC-1b. STATE OF UTAH SUBMIT IN TRIPLICATE	•
OIL & GAS CONSERVATION COMMISSION (Other Instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OTHER	7. UNIT AGREDMENT NAMS
NAME OF OPERATOR Flying Diamond Corporation	8. FARM OR LEASE NAME Mecham
Suite 8111776 Lincoln StreetDenver, Colorado 80203	9. WELL NO. #1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. Fizid and foot, or wildcat  Altamont
	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARBA
Sec 7, T1S, R4W SE <sup>1</sup> <sub>4</sub> NE <sup>1</sup> <sub>4</sub> 1471' FNL & 1124' FEL  PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, CR, etc.)	7-1S-4W
7037 Ungraded Ground	12. COUNTY OR PARISH 18. STATE Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Diher Data
	UBNT REPORT OF:
(Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* DOCTESS REPORT  of multiple completion on Well letton Report and Log form.)
pesceibe proposed on completed operations (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*  Summary of Operations 4-1-74 thru 4-30-74 (Con'td)	al depths for all markers and zones perti-
4-13-74 Circ to plug @ 7178'. POH, Dyna Drill bearing out, rawtr w/CaCl wtr. Shut in for nite.  4-14-74 Started trying to mill. Come out of hole. Removed Dyna Pisp w/Nitrogen. Worked thru tight spot. Well would Schlumberger, will run Sinker bars of 1-5/8" OD. Check	ma Drill. Hot Wtr. POH to 5,000'. not flow. Rigging up
4-16-74 RIH w/Schlumberger, tagged plug in tbg @ 18,542'. Fill from 18,527-37', 4 shots/ft. Rigged down Schlumberger well dead. Pressure varied from 300-1500 psi. Plugge into & flowed back w/wtr.	r, flowed well for 30 min, ed off. Rigged up BJ, pmpd
4-17-74 Rigged up Schlumberger, RIH, tagged fill @ 15,968'. Bled off, rec est 5 BBLs. Rigging up blow down line	& BJ Pmp Trk.
4-18-74 Pmp in & flow back 12 hrs. Ran Schlumberger to 18,527 on well, btm perfs plugged. Opened to pit @ 9:00 A.M. SI 3 hrs. Flow on 10/64" choke, ½" stream.	7', top of perfs, 0 press Flowed 6 hrs, well dead.
A-19-74 Rigged up Schl. RIH, tagged plug @ 18,527'. Perf'd I Press inc to 1700 psi instantaneous, press dropped which hole. Acidized w/2500 gals 15% HCL w/3 gals/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7½% HCL w/4% HF Acid, 3 gal/1000 J-22, C-15, 2500 gals 7500 ga	ile Schlumberger came out o 2, C-15, G-10, followed by
I hereby certify that the foregoing is true and correct  SIGNED R. L. Flowers, Jr.  TITLE Drlg & Production Mgr.	6-10-74
Afflower &	DATE
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·

DATE \_

APPROVED BY \_\_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

1 OGCC-1 be		ATE OF UTAH		SUBMIT IN TRIPLE	on re-		
OIL	& GAS CONS	ERVATION CO	MMISSION	verse side)	3.	LEASE DESIGNATION AND S	SRIAL NO.
S (Do not use	UNDRY NOT	ICES AND REPAIRED TO THE PERMIT	PORTS ON	WELLS to a different reservoir.	1	IF INDIAN, ALLOTTES OR T	EMAN SELL
1.			Tot such propor	5619.7		UNIT AGREEMENT NAME	· · · · · · · · · · · · · · · · · · ·
OIL X WE					"	ONII AUREMANII NAME	٠.
2. NAME OF OPERATO	OR				8.	FARM OR LEASE NAME	
Flying D	iamond Corpor	cation			Me	echam	
8. ADDRESS OF OPER		· · · · · · · · · · · · · · · · · · ·				WALL NO.	· · · · · · · · · · · · · · · · · · ·
Suite 81	11776 Linco	oln StreetDe	enver, Col	orado 80203	#]		
pee giso space it	L (Report location c) below.)	learly and in accordance	ce with any Stat	e requirements.*		FIELD AND POOL, OR WILD	CAT
At surface					A	ltamont	
					11.	SEC., T., R., M., OR BLK. AND BURVEY OR AREA	D
				<del></del>			
Sec 7, T.	IS, RAW SEX		TL & 1124'			ec 7, T1S, R4W	
a, rangir no,		15. BLEVATIONS (Show	whether Dr. RT.	OR, etc.)		COUNTY OR PARISH 18. 8	
	· · · · · · · · · · · · · · · · · · ·	<u>  7037' Ur</u>	ngraded Gr	ound	Dı	uchesne Utah	l
8.	Check Ap	propriate Box To I	ndicate Natur	e of Notice, Report	or Other	Data	•
	NOTICE OF INTENT		1		-		
				8	THEUDEERO:	REPORT OF:	
TEST WATER SHI	P P	ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		ULTIPLE COMPLETE	<u> </u>	FRACTURE TREATMENT	·	ALTERING CASING	
SHOOT OR ACIDIZI		BANDON*	<del>  </del>	SHOOTING OR ACIDIZIN		ABANDONMENT*	177
REPAIR WELL	c	HANGE PLANS				s Report	XX
(Other)				Completion or R	ecompletion	ultiple completion on Weil Report and Log form.)	
7. DESCRIBE PROPOSER proposed work, nent to this wor	D OR COMPLETED OPER If well is direction k.) *	ATIONS (Clearly state a sally drilled, give subst	all pertinent det urface locations	ails, and give pertinent and measured and true	dates, includ vertical dept	ling estimated date of staths for all markers and zo	rting any nes perti-
Summary	of Operations	s 4-1-74 thru	4-30-74 (	Con't)			
4-19-74	(מוער) Dist	o 26 BBLs w/2%	kCL Wtr.				
$\frac{4-20-74}{4-20-74}$	Rigum Schl	umberger. Per	cf'd 18.33	5-45'. Well p	ress ind	c to 1000 psi.	Bled
4 20 74	off press in	n 15 min. 12	hrs SIP i	s 1000#.		-	
1-21-74	Completed n	erf. perf'd 18	3.100 <b>-</b> 110 <b>'</b>	. 4 shots/ft.	18,038-	-48'; press 1000	psi.
4 21 /4	Rled off to	0 in 15 min.	Perf'd 1	7.940-50': 17.	844-854	', inc to 1000#.	SI,
	rigging up			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•	
4-22-74	Swabbing re	ec 80 BBTs Aci	id Wtr & c	ontaminated wt	r (Muddy	y). Swab from 5	400',
	Laval biula	a 4500'				10%	
4-23-74	Acidized w/	20,000 gal 159	HCL. 3 G	al/1000 C-15:	J-22; G	-10, 15#/1000 Z-	-3 1875#
1 23 /4	Wide Range	Unibeads Butto	ons, 5- 75	0# Sluas w/50	ball sea	alers/plug. Dis	sp w/2%
*	KCT, Wtr F	low 11 hrs on	10/64" ch	k. FP 1000 psi	. Recov	vered mud, acid	wtr &
	wtr Fet f	low rate 10 RI	BIs/hr. O	hk plugging w/	Frac Ba	lls.	
4-24-74	Opened in to	32/64" chk	flowed ve	rv heavv oil c	ut mud.	Switched back	to acid
7-24-14	who Flouri	ng w/100 psi d	on 10/64"	chk.			-
4-25-74	Well dead.	-5 11/ TOO POT (					
	Swabbing.						
	Swabbing.					· •	
4-21-14	Fluid level	vesterday A	M. 2000!	Swabbed down	to 7200	'. Rec fluid, 1	looks lik
7-40-14	Tara Tever	s middy wtr	Obstructi	on @ 7200'. Te	ft in 1	0/64" chk overni	.te.
	Tiniq low	thic A M AR	າດ!	( ,200 <b>.</b> 10		-,	*
I hereby certify th		this A.M. 450			···		<del></del>
SIGNED	Lower	T17	rre Drla &	Prod Mgr.		DATE 6-10-74	
<u> R. L.</u>	Flowers, Jr	•					
(This space for Fe	ederal or State office	use)					
APPROVED BY _		TIT	rle			DATE	
CONDITIONS OF	APPROVAL, IF AN	Y;		·· · · · · · · · · · · · · · · · · · ·			

10	GCC-1 be S T A	TE OF UTAH	SUBMIT IN TRIPLICATE.	
		ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION AND BERIAL NO.
	SUNDRY NOT (Do not use this form for propose Use "APPLICA"	ICES AND REPORTS ON pals to drill or to deepen or plug back attion for PERMIT—" for such proposition	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTED OR TRIBE NAME
ī.	OIL X GAS OTHER			7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	Flying Diamond Corpo	ration		Mecham
8.	ADDRESS OF OPERATOR			9. WELL NO.
	Suite 8111776 Linc	oln StreetDenver, Col	orado 80203	#1
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State	e requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		NE¼ 1471' FNL & 1124'	- <del></del>	Sec 7, TlS, R4W
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	• • • • • • • • • • • • • • • • • • • •	12. COUNTY OR PARISH 13. STATE
		7037' Ungraded Grou	nd	Duchesne Utah
16.	Check Ap	propriate Box To Indicate Natur	e of Notice, Report, or O	ther Data
	NOTICE OF INTENS	BNT REPORT OF:		
	TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE	BANDON*	SHOOTING ON ACIDIZING	ABANDONMENT*
	REPAIR WELL C	HANGE PLANS	(Other)	s Report XX
	(Other)		(NOTE: Report results a Completion or Recomple	of multiple completion on Well tion Report and Log form.)
17	DESCRIPTION PRODUCTION OF CHANGE PROPERTY OF THE	American I (18 americans as a second management of the second		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 4-1-74 thru 4-30-74 (Con't)

 $\frac{4-29-74}{4-30-74}$  Swabbing. Recovered muddy wtr. No oil.

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

-						
	5.	LEASE	DESIGNATION	AND	FERIAL	HO.
	i					

OIL & GAS CON	SERVATION COMMISSIO	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO. (Do not use this form for prop. Use "APPLIC	TICES AND REPORTS OF OF STATE	N WELLS k to a different recervoir.	0. IF INDIAN, ALLOTTEE OR TEISE NAME
OIL ST GAS			7. UNIT AGREEMENT NAME
WELL X WELL OTHER 2. NAME OF OPERATOR			
Flying Diamond Corpo	ration		S. FARM OF LEASE NAME
8. ADDRESS OF OPERATOR	racion		Mecham  9. Well No.
Suite 811-1776 Linc	coln Street-Denver, Co.	Lorado 80203	#1
LOCATION OF WELL (Report location See elso space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface		•	Altamont
			11. EDC., T., H., M., OZ ELE. AND SUEVRY OR ALTA
			1
SEC 7, TIS, R4W SE	NE4 1471' FNL & 1124'	FEL	Sec 7, TlS, R4W
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT	· · · · · · · · · · · · · · · · · · ·	12. COUNTY OF PARISH 18. STATE
	7037! Ungraded	Ground	Duchesne Utah
6. Charle A		Chi e D e e	
	ppropriate Box To Indicate Nat	ule of Notice, Kepon, or I	Uther Data
NOTICE OF INTE	NTION TO:	RUBERQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	- ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(000)	gress Report XXX
(Other)	·	(Note: Report results Completion or Recomp	of multiple completion on Well detion Report and Log form.)
Summary of Operation	ns 5-1-74 thru 5-31-74		, including estimated dute of starting any al depths for all markers and zones perti-
5-02-74 RIH w/swab 5-03-74 Acidized w/ 3#/1000 gal 3 gals/1000 of 750#, 50 50-50 wide	/20,000, 15% CRA Acid w ls of LP-55 Scale inhib O HAI-50. Disp w/2% KC O-50 Wide Range & butto range & button unibead 50-50 Wide Range & but	is A.M. rigging up /5 gal/1000 HOWCO S itor. 5#/1000 gals I wtr. Acidized as in unibeads, ran 500 ls, 500# slug. TIC-8 tton unibeads. Ran	Halliburton to acidize. Suds, HC-2, 3-N Surfactant, FR-20 Friction Reducer. Follows: 4750 gals acid sl Go gals acid w/40#/1000 Benzoic acid, 5000 gal 5250 gals acid. Disp w/2%
KCL Wtr.	All treatments & flush	nad 500 SCF NITTOGE	en/BBL. Opened 5/64" chk,
23 min late	ervell dead. Left over	TITTE OIL TO/04 CHOR	C) WOLL CIC HOL LION.
Rigging up	Swab Unit.	h hit fluid a 2/100	)'. Well tried to flow,
1 to 2 BBIs	s wtr. Ran back, fluid r, trace of oil. Drlg	[ @ T200. Swapped	down to 9200 ' scarcing
600 PPTc 1	oad 450 BW to rec.		
5-05-74 Ran in to	800' Hit bridge. Got	BJ to pmp into & i	Flowed back 8-10 BBLs up to to 3000'. Wtr, muddy acid
20 BBLs.	kan Sinker par to 9500	· THEIR PART COALL	20 2000 :
wtr, rine	sand. Shut in for nite	<b>₹•</b>	
		•	
I hereby certify that the foregoing is			
R. L. Flowers,  (This space for Federal or State offi		elg & Prod Mgr.	DATE 6-11-74
france share you redecks of powie office	oc use;		
APPROVED BY	TITLE		DATE

SUBMIT				
(Other	instr	uctions	on	re-

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this farm for proposite to effile or to despen or plug back to a different reservoir.  ONL  ONL  ONL  ONL  ONL  ONL  ONL  ON	OIL & o	GAS CONS	SERVATION COMMISS	verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
Flying Diamond Corporation  Suite 811—1776 Lincoln Street—Denver, Colorado 80203  #11    pocarion or wate, (Report location clearly and in accordance with any State requirements.*  At surface 11—1776 Lincoln Street—Denver, Colorado 80203  #1   pocarion or wate, (Report location clearly and in accordance with any State requirements.*  At surface 11—1776 Lincoln Street—Denver, Colorado 80203  #1   pocarion or wate, (Report location clearly and in accordance with any State requirements.*    Surface 11—1776 Lincoln Street—Denver, Colorado 80203  #1   Pocarion or wate, (Report location clearly and in accordance with any State requirements.*    Surface 11—1776 Lincoln Street—Denver, Colorado 80203  #1   Pocarion or wate, (Report location clearly and in accordance with any State requirements.*    Sec 7, TIS, R4W SPAND	SUN (Do not use this	DRY NOT	ICES AND REPORTS stalls to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS ; back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
S. PAN OR LEASE NAME   PLAN OR COLOR   PLAN OR	OIL T GAB				7. UNIT AGREEMENT NA	ME
Flying Diamond Corporation  ADDRESS OF OF MARKET  Suite 811-1776 Lincoln Street—Denver, Colorado 80203  #1  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  #2 Altamont  II. **EULT N. OF THE ALTO  Sec 7, T1S, R4W SEANEN 1471' FNL & 1124' FELL  Sec 7, T1S, R4W SEANEN 1471' FNL & 1124' FELL  Sec 7, T1S, R4W SEANEN 1471' FNL & 1124' FELL  Sec 7, T1S, R4W  Check Approprise Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTERFERON TO:  THAT WATER BELDE-OFF PULL OR ALTER CASING PRACTURE THAT HE SHUTOFF REPORT OF:  SHOUT OR ACTURE PLANS  CHARGE PLANS  SHOUTON ACCIDENT ON ACCIDENT PRACTURE THAT CHARGE ON THE CHARGE ON ACCIDENT PRACTURE THAT CHARGE ON THE C		OTHER			9 8-84 05 18-05 4/4	
Suite 811—1776 Lincoln Street—Denver, Colorado 80203  #1    Decirion or weat. (Report location dearly and in accordance with any State requirements.*   Altamont		and Corro	ration		1 -	
Bocation of water (Report location clearly and in accordance with any State requirements.*   10. Figure 27 below.]		na corpo.	racion			
Altamont  Sec 7, TIS, RAW SEMANE; 1471' FNL & 1124' FEL  Sec 7, TIS, RAW SEMANE; 1471' FNL & 1124' FEL  FRANCIS NO.  18. RANATIONA (Show whether of, N. G., G.G.)  7037' Ungraded Ground  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice or inventors to:  **Check Appropriate Computed**  **PARCIPIER TRANA**  **PREMIST NO.**  **PARCIPIER TRANA**  **PARCIPIE	Suite 811	776 Linc	oln Street-Denver,		#1	• .
Sec 7, TIS, R4W SEANER 1471' FNL & 1124' FEL Sec 7, T. L., GE BEE AND SERVEY NO.    I. SELVATIONS (Show whether of, F., G., etc.)   12. COUPTY OF PARISH   18. STATE   18. THE NOTICE OF INTERVIOUS (Show whether of, F., G., etc.)   12. COUPTY OF PARISH   18. STATE   18. THE NOTICE OF INTERVIOUS (Show whether of, F., G., etc.)   12. COUPTY OF PARISH   18. STATE   18.	wee sigo shace 14 peto.	port location c w.)	clearly and in accordance with an	y State requirements.*		WILDCAT
Sec 7, TIS, R4W SPANE, 1471' FNL & 1124' FEL Sec 7, TIS, R4W    PREMIZE NO.   15. ELEMATIONS (Show whether Pr. Nr. Os. 46.)   12. COUNTY OF PARIES   18. EVATE   17. OT 17	At sunace		•			T T AVD
Check Appropried Box To Indicate Noture of Notice, Report, or Other Data  **Check Appropried Box To Indicate Noture of Notice, Report, or Other Data  **Notice of Intention To:  **TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREATS SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREATS SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREATS OF THE TREATS SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PLOTTES REPORT SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PLOTTES REPORT SHOULD BE SUBSEQUENT REPORT OF:  **TEST WATER SHUT-OFF PLOTTES REPORT SHOULD BE SUBSEQUENT REPORT OF:  **SHOULD BE SUBSEQUENT REPORT OF:  **WATER SHUT-OFF PRACTURE TREATS OF:  **WATER SHUT-OFF PRACTURE TREATS.**  **WATER					SURVEY OR ARKA	LA, ARD
Check Appropriate Box To Indicate Notice, Report, or Other Data  **Check Appropriate Box To Indicate Notice, Report, or Other Data  **SOTICE OF INTERIOR TO:  **THERT WATER SHUT-OFF**  **PRACTURE TREAT**  **	Sec 7, TlS,	R4W SE	NE¼ 1471' FNL & 112	24' FEL	Sec 7, TlS,	R <b>4</b> W
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVITOR TO:  TEST WATER SHUT-OFF PRACTURE TREAT SENDOT OF ACTUBED COMPLETE ASANDON* (Other) PRACTURE TREAT  SECOND OF ACTUBED COMPLETE ASANDON* (Other) PRACTURE TREATEN  MCLIFIED COMPLETE ASANDON* (Other) PRACTURE TREATEN  ADANDON* (Other) PRACTURE TREATEN  ADANDON* (Other) PRACTURE TREATEN  ADANDON MATERIAL OF ALIENGE WELL ASANDON* (Other) PRACTURE TREATEN  ASANDON* (Other) PRACTURE TREATEN  ASANDON* (Other) PRACTURE TREATEN  ADANDON MATERIAL OF ALIENGE WELL ASANDON  ASANDON* (Other) PRACTURE TREATEN  ASANDON* ADANDON MATERIAL OF ALIENGE WELL ASANDON  ASANDON* (Other) PRACTURE TREATEN  ASANDON* ADANDON MATERIAL OF ALIENGE WELL ASANDON  ASANDON MATERIAL OF ALIENGE TREATENEN  ASANDON MATERIAL OF ALIENGE WELL ASANDON  (Other) PRACTURE TREATENEN  ASANDON MATERIAL OF ALIENGE WELL ASANDON  ASANDON MATERIAL OF ALIENGE WELL ASANDON  ASANDON MATERIAL OF ALIENGE TREATENEN  ACADOMOMENT*  ACADOMOMOMOMOMOMOMOMOMOMOMOMOMOMOMOMOMOMOM		······································	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT  SHOOT OR ACTUBEL COMPLETE  ADARDON'  REPAIR WELL  (Other)  POSCRIBE PROPOSED OR COMPLETE OF SHATONS (Clearly state all northent details, and give pertinent dates, including entinated and true vertical depths for all markers and xones pertinent to this work.)  Summary of Operations 5-1-74 thru 5-31-74 (Con't)  5-06-74  Swabbed down to 9600' in 8 hrs. Rec est 75 BBLs fluid, mostly wir & acid wir, tr of oil. Not much muckly wir. Got swab hung up @ 8,000'. Pulled off est 8' of line on top of cups. Have run impression block, couldn't tell anything, will run Wireline spear. Will have wir analyzed.  5-07-74  Ran in w/Wireline spear. Will have wir analyzed.  Waiting on operator for unit.  THRU  5-10-74  Waiting on operator for unit.  Ran in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & acid wir. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over shot, could not catch. Markings show there are one or to strands still on top of swab.  5-13-74  Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec sm pieces of sand line.  Thereby certify that the forgooing is true and correct  SIGNED R. L. Flowers, Jr.  TILLE Drig & Prod Mgr DATE 6-11-74			7037' Ungra	aded Ground	Duchesne	Utah
TEST WATER SHUT-OFF PRACTURE TREAT SHOUT-OFF PRACTURE TREAT SHOOT OR ACTIVETE COMPLETE ARRANDON* REPAIR WELL (Other)  POSCRIBE PROPOSED OR COMPLETE COMPLETE ARRANDON* REPAIR WELL (Other)  CHANGE PLANS (Other)  PROCESS REPORT  SUMMARY ARRANDON* REPAIR WELL (Other)  PROCESS REPORT  SUMMARY OF OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated and core tasting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Summary of Operations 5-1-74 thru 5-31-74 (Con't)  5-06-74  Swabbed down to 9600' in 8 hrs. Rec est 75 BBLs fluid, mostly wir & acid wir, tr of oil. Not much muckly wir. Got swab hung up @ 8,000'. Pulled off est 8' of line on top of cups. Have run impression block, couldn't tell anything, will run Wireline spear. Will have wir analyzed.  5-07-74  Ran in w/Wireline spear. Otis Shearing Tool; latched onto fish, jarred off of fish, swab is hung up @ 6000'.  Waiting on operator for unit.  THRU  5-10-74  Waiting on operator for unit.  Ran in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & aci wir. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over shot, could not catch. Markings show there are one or to strands still on top of swab.  5-13-74  Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec sm pieces of sand line.  I bereby certify that the forgoods is true and correct  SIGNED K. L. Flowers, Jr.  TILLE Drig & Prod Mgr  DATE 6-11-74		Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	
PRACTURE TREAT SHOOT OR ACIDIZED ADARDON* CHANGE PLANS  AABADON*  ABARDON*  ABARDON*  ABARDON PLANS  CHANGE PLANS  AABARDON PROCHES  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  ABARDON PROCHES  CHANGE PLANS  CHANGE PLANS  ABARDON PROCHES  CHANGE PLANS  CHA	и					
PRACTURE TREAT BROOT OR ACIDIZED ADARDON* CHANGE PLANS CH	TEST WATER SHUT-OF	, [ ] ,	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
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Other)  (Nov: Report results of multiple completion on Weil Completion on Medical Completion of Recompletion (Completion on Report and Log form.)  DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If we'll is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  5-06-74 Swabbed down to 9600' in 8 hrs. Rec est 75 BBLs fluid, mostly wtr & acid wtr, tr of oil. Not much muddy wtr. Got swab hung up @ 8,000'. Pulled off est 8' of line on top of cups. Have run impression block, couldn't tell anything, will run Wireline spear. Will have wtr analyzed.  5-07-74 Ran in w/Wireline spear, Otis Shearing Tool; latched onto fish, jarred off of fish, swab is hung up @ 6000'.  Waiting on operator for unit.  THRU  5-10-74 Waiting on Operator for unit.  Moving unit in this A.M.  5-12-74 Ran in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & aci wtr. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over shot, could not catch. Markings show there are one or to strands still on top of swab.  5-13-74 Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec sm pieces of sand line.	SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	- ABANDONMEN	T*
DESCRIBE PROPOSED OIL COMPLETED OPERATIONS (Clearly state all perthent details, and give perthent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perthent to this work.)*  Summary of Operations 5-1-74 thru 5-31-74 (Con't)  5-06-74 Swabbed down to 9600' in 8 hrs. Rec est 75 BBLs fluid, mostly wtr & acid wtr, tr of oil. Not much muddy wtr. Got swab hung up @ 8,000'. Pulled off est 8' of line on top of cups. Have run impression block, couldn't tell anything, will run Wireline spear. Will have wtr analyzed.  5-07-74 Ran in w/Wireline spear, Otis Shearing Tool; latched onto fish, jarred off of fish, swab is hung up @ 6000'.  5-08-74 Waiting on operator for unit.  Moving unit in this A.M.  5-10-74 Waiting on Operator for unit.  Moving unit in this A.M.  San in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & aci wtr. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over shot, could not catch. Markings show there are one or to strands still on top of swab.  5-13-74 Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec sm pieces of sand line.  I hereby certify that the foregoing is true and correct strands of the property of the pulled loose again, rec sm pieces of sand line.	REPAIR WELL		CHANGE PLANS			l_xx
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5-08-74 THRU 5-10-74 Waiting on Operator for unit. 5-11-74 Moving unit in this A.M. 5-12-74 Ran in w/Swab, unloaded to top of swab, est 2500' of fluid, mud, oil gas & aci wtr. Ran blind box, came out, 2 prong grab caught line, pulled off. Ran over shot, could not catch. Markings show there are one or to strands still on top of swab.  5-13-74 Ran swab, no rec., ran blind box, tamped down; ran Impression Blk, showed wire Ran 2 prong grab, caught fish, pulled 150' up hole, pulled loose again, rec sm pieces of sand line.  I hereby certify that the foregoing is true and correct  SIGNED R. L. Flowers, Jr.  TITLE Drig & Prod Mgr  DATE 6-11-74	tr 8' wil 5-07-74 Rar	of oil. of line o l run Wii n in w/Wii	Not much muddy wtr. on top of cups. Hav reline spear. Will reline spear, Otis S	Got swab hung up @ we run impression bloo have wtr analyzed. Shearing Tool; latched	8,000'. Pulled ck, couldn't tel	off est l anything,
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I hereby certify that the foregoing is true and correct  SIGNED	5-13-74 Rar Rar	swab, no 2 prong	o rec., ran blind bo grab, caught fish,			
SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr DATE 6-11-74	PIC	01 01				
SIGNED A TITLE Drlg & Prod Mgr DATE 6-11-74						
R. L. Flowers, U.	M	le foregoing is	0	alar C Drood Marr	C 77 '	7.4
(This space for Federal or State office use)	SIGNED R. L.	Flowers,	Jr. TITLE Dr	ig & Prod Mgr	DATE 0-TT-	/4
	(This space for Federa	or State offic	e use)			
APPROVED BY DATE	CONDITIONS OF APP	ROVAL, IF AI			DATE	

OIL		ERVATION CO	MMISSIO	(Other instructions verse side)	s on re-	5. LEASE DESIGNATION	AND BERIAL NO.
		ICES AND REI		N WELLS ck to a different reservoi	ır.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL WELL X WE						7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATO				······································		8. FARM OR LEASE NAM	D
Flying D	iamond Corpor	ration				Mecham	
8. ADDRESS OF OPER	ATOB					9. WELL NO.	
		oln Street-=De				#1	
See also space 17	L (Report location cl' below.)	early and in accordan	ce with any St	ate requirements.*		10. FIELD AND POOL, OF	WILDCAT
At surface	ż		•	•		Altamont	
						11. SEC., T., E., M., OR B SURVEY OR AREA	LK. AND
	ls, r4w se¼					Sec 7, T1S,	
4. PERMIT NO.		15. BLEVATIONS (Sho				12. COUNTY OR PARISH	_
	· · · · · · · · · · · · · · · · · · ·	7037 <b>'</b> Ur	ngraded G	round		Duchesne	Utah
<b>6.</b>	Check Ap	propriate Box To I	Indicate Na	ture of Notice, Repo	ort, or O	ther Data	
	NOTICE OF INTENT	MON TO:			SUBSEQU:	ENT REPORT OF:	
TEST WATER SHI	TOTO PER TOTO	ULL OR ALTER CASING		W. APR CYTYA ONE	Γ	REPAIRING W	
FRACTURE TREAT	·	ULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATME	NT -	ALTERING CA	1
SHOOT OR ACIDIZ		BANDON*		SHOOTING OR ACIDIZ	-	- ABANDONMEN	
REPAIR WELL		HANGE PLANS		(Other)		gress Report	XX
(Other)				(Note: Repor Completion or	t results Recomple	of multiple completion of etion Report and Log for	n Well n.)
7. DESCRIBE PROPOSE proposed work. nent to this wor	If well is direction	ATIONS (Clearly state ally drilled, give sub-	all pertinent osurface location	letails, and give pertine is and measured and tri	nt dates, te vertical	including estimated date l depths for all markers	of starting any and zones perti-
Summary o	of Operations	5-1-74 thru	5-31-74	(Con't)			
<u>5-14-74</u> <u>5-15-74</u>	caught fish, from 6000' t showed wire, Ran swab, re	, pulled loose to 3000', pul , SI for nite ec 300' of flu	e. Ran b led 200' uid above	lind box, rera hard then free fish, ran 2 p	n 2 pr d and rong g	ox. Ran 2 proposes one spear. Pullost fish. Rangrab, pulled fisherab, pull	lled fish n imp blk, sh up 1000'
	Ran blind bo	ox, tamped downed up 2500' &	wn. Ran lost fis	impression blo	ck, sh sion b	owedwire. Ran block, showedw	2 prong
5-16-74	Ran swab, regrab, could of broken sa	ec 100' of flu not recover a and line. Rai	uid above anything. n imp blo	e fish. Made s Ran magnet 3	everal times packe	trips w/spear Recovered si d w/line. Orde	mall pieces
<u>5-17-74</u> <u>5-18-74</u>	Shut down 24	hrs. Moving times recove	g Swab Un ering dec	it back on. reasing amount	s of w	vire friction o block, shows li	vershot, 4 nes, crowde
	up on one si	lde.					
8. I hereby certify t	hat the foregoing is	( )	r - 1	C. Dans al Maria		<i>6</i> _11.	7.1
signed R.	L. Flowers,	OT•	ILLE DITA	& Prod Mgr.		DATE 6-11-	/ +
(This space for F	'ederal or State office	e use)					
APPROVED BY _	APPROVAL, IF AN	T:	ITLE			DATE	

# STATE OF UTAH

SUBMIT				
(Other	instr	uctions	on	re-

OIL & GAS CONSERVATION COMMISSION verse side)	5. LEASE DESIGNATION AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
WELL X WELL OTHER  2. NAME OF OPERATOR	S. FARM OR LEASE NAME
Flying Diamond Corporation	Mecham
B. ADDRESS OF OPERATOR	9. WELL NO.
Suite 8111776 Lincoln StreetDenver, Colorado 80203	#1
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT
Vr. entitabe	Altamont 11. sec., t., s., m., or sek. and
	SURVEY OR AREA
Sec 7. Tls. R4W SELNEY 1471' FNL & 1124' FEL	Sec 7, TlS, R4W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
7037' Ungraded Ground	Duchesne Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	SS Report XX
(Norr - Report resu	ults of multiple completion on Well
(Other) Completion or Reco	ompletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.) *	rtical depths for all markers and zones perti-
Summary of Operations 5-1-74 thru 5-31-74 (Con'td)	
E 30 74	•
5-19-74 THRU	
$5-21-74$ Shut down, waiting on $1\frac{1}{4}$ " DP.	
$\frac{\overline{5-22-74}}{\overline{5-22-74}}$ Picking up $1\frac{1}{4}$ " DP & running in hole w/Washover shown on inside.	e, Klusterite on btm, some
$\frac{5-23-74}{\text{around spear.}}$ Picked up $1\frac{1}{4}$ " DP w/spear. Tagged fish @ 6400'. At	ttempting to wrap sand line
5-24-74 Completed trip out w/14" DP, no rec. Picked up 24 milling over fish, milled over 6", fish moved down	" Washover shoe. RIH, started hole approx 12'. Started
milling again, moved down another 10', rigged down	power swivel, pulled 30 jts.
Shut in for nite.	
5-25-74 Attempted to run impression block, ran down to 6000 well fluid. POH. Swabbed down to 7,000'. Hit fluid.	uid @ 6500'. Laid down Swab.
$\frac{5-26-74}{\text{might.}}$ Picked up $1\frac{1}{4}$ " DP. Circ to 7290'. Hit fish or obs	struction. POH 300'. SI for
5-27-74 Completed trip out. Ran impression block 2 times. stopped above fish. Shut down for nite.	Evidence of wire. RIH w/spe
Scopped drove 11011. Dilde domi for 11100	•
8. I hereby certify that the foregoing is true and correct	
SIGNED It Flower & TITLE Drlg & Prod Mgr.	DATE 6-11-74
R. L. Flowers, Jr.	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

# STATE OF UTAH

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

	& GAS CO	, o					
S (Do not use	SUNDRY N this form for p	OTICES APPROPRIES	ND REPORTS or to deepen or plug PERMIT—" for such	ON WELLS back to a different reservo	İ	IF INDIAN, ALLOTTED OR TRIBE N	AME
OIL 🔯 GA						UNIT AGREEMENT NAME	
NAME OF OPERAT	OR				8.	FARM OR LEASE NAME	
Flying [	Diamond Co	rporation				Mecham	
ADDRESS OF OPE	RATOR				9.	WELL NO.	
Suite 8	11 <del></del> 1776 I	<u>incoln Str</u>	eetDenver,	Colorado 8020.		#1	
See also space 17	7 below.)	ion clearly and in	n accordance with an	y State requirements.*	10	. FIELD AND POOL, OR WILDCAT	
					11	Altamont  BEC., T., B., M., OR BLK. AND BURVEY OR AREA	
Sec 7, 1	rls, R4W	SELNEL 14	71' FNL & 11:	24' FEL		Sec 7, TlS, R4W	
PERMIT NO.			TIONS (Show whether D	F, RT, GR, etc.)	12.	COUNTY OF PARISH 18. STATE	
1.			7037' Ungra	aded Ground		Duchesne Utah	
			Box To Indicate I	Nature of Notice, Repo			
	NOTICE OF I	NTENTION TO:	<del>(</del>		SUBSEQUENT	REPORT OF:	
TEST WATER SH		PULL OR ALTE		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE CO	MPLETE	FRACTURE TREATME		ALTERING CASING	
SHOOT OR ACIDIZ	· -	ABANDON* CHANGE PLAN	,	SHOOTING OR ACIDI		s Report XX	
(Other)	L	CHANGE PLAN	''s	(Other) (Note: Report		aultiple completion on Well Report and Log form.)	
nent to this wor	of Operat	ions 5-1-74 trip in w	4 thru 5-31-7 /center spear	nt details, and give pertine wions and measured and tro 74 (Con'td)  7, tagged fish @	nt dates, include vertical dep	iding estimated date of starting oths for all markers and zones possible to the control of the c	ļ11e
Summary	Finished off w/500 one small off, got Finished wire line DP. to 3 Finished block, brigging of the control of th	trip in w, 00# above v 1 piece of a small b trip out v e in center 750'. Shut trip w/3 p lock showed	/center spear wgt. Caught sand line. ite & coming w/modified 2 r of hole. I t in for nite prong spear,	nt details, and give pertine wions and measured and troops and troops are the second and troops again, started of went back in hole out of hole. Wiprong grab, no relicked up prong grab, could not get ow a full face. Extent.	7290', cout of hole w/2 pr. 11 run 3 rec. Rangrab, bum	ading estimated date of starting oths for all markers and zones possible to the starting of th	lle c g o sho
5-29-74 5-30-74	Finished off w/500 one small off, got Finished wire line DP. to 3 Finished block, brigging of the control of th	trip in w, 00# above v 1 piece of a small b trip out v e in center 750'. Shut trip w/3 p lock showed	/center spear wgt. Caught sand line. ite & coming w/modified 2 r of hole. I t in for nite prong spear, d wire across d to Farnswor	nt details, and give pertine without and true?  74 (Con'td)  74 (Con'td)  75, tagged fish @ again, started of Went back in hole out of hole. Wiprong grab, no relicked up prong grab, could not get out of face. Extent.	7290', cout of hole w/2 pr. 11 run 3 rec. Rangrab, bum	aught wire line, pure le w/3000 drag. Resong grab w/one prong grab.  impression block, aper sub & RIH on 14	lle c g o sho
5-29-74 5-30-74	Finished off w/500 one small off, got Finished wire line DP. to 3 Finished block, brigging of the control of th	trip in w, 00# above v 1 piece of a small b trip out v e in center 750'. Shut trip w/3 p lock showed	/center spear wgt. Caught sand line. ite & coming w/modified 2 r of hole. I t in for nite prong spear, d wire across d to Farnswor	nt details, and give pertine without and true?  74 (Con'td)  74 (Con'td)  75, tagged fish @ again, started of Went back in hole out of hole. Wiprong grab, no relicked up prong grab, could not get out of face. Extent.	7290', cout of hole w/2 pr. 11 run 3 rec. Rangrab, bum	aught wire line, pure le w/3000 drag. Resong grab w/one prong grab.  impression block, aper sub & RIH on 14	lle c g o sho
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5-29-74  5-30-74  5-31-74	of Operation  Finished off w/500 one smal off, got Finished wire line DP. to 3 Finished block, brigging of Shut down	trip in w, 00# above w 1 piece of a small be trip out w e in center 750'. Shut trip w/3 plock showedown, moved h. Wait or	/center spear wgt. Caught sand line. ite & coming w/modified 2 r of hole. I t in for nite prong spear, d wire across d to Farnswor n workover ur	nt details, and give pertine without and true?  74 (Con'td)  74 (Con'td)  75, tagged fish @ again, started of Went back in hole out of hole. Wiprong grab, no relicked up prong grab, could not get out of face. Extent.	7290', cout of hole w/2 pr. 11 run 3 rec. Rangrab, bum	aught wire line, pure le w/3000 drag. Resong grab w/one prong grab.  impression block, aper sub & RIH on 14	lle c g c sho
5-29-74  5-30-74  5-31-74	Finished off w/500 one small off, got Finished wire line DP. to 3 Finished block, brigging of Shut down	trip in w, 00# above w 1 piece of a small be trip out w e in center 750'. Shut trip w/3 plock showedown, moved on. Wait or	/center spear wgt. Caught sand line. ite & coming w/modified 2 r of hole. I t in for nite prong spear, d wire across d to Farnswor n workover ur	nt details, and give pertine wions and measured and tri  74 (Con'td)  7. tagged fish @ again, started of Went back in holo out of hole. Wiprong grab, no recicked up prong grab.  7. could not get own full face. Extent.  7. contains and give pertine with the person of the period of t	7290', cout of hole w/2 pr. 11 run 3 rec. Rangrab, bum	aught wire line, purele w/3000# drag. Resong grab w/one prong prong grab.  impression block, aper sub & RIH on 1½  POH, ran impression vershot not ready,	lle c g o sho

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STA	TE OF UTAH	SUBMIT IN TRIPLICATE. (Other instructions on re-		
OIL & GAS CONSI	ERVATION COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTI (Do not use this form for propositive "APPLICA")	CES AND REPORTS ON  als to drill or to deepen or plug back to TION FOR PERMIT—" for such propose	WELLS o a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TEIBE NAUK
OIL X GAS OTHER			7. UNIT AGREEMBNT NA	ME
2. NAME OF OPERATOR			8. FARM OR LEASE HAM	n .
Flying Diamond Corporati	on		Mecham	•
3. ADDETES OF OPERATOR		- 00202	9. WELL NO.	
Suite 8111776 Lincoln			#1	
4. LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accordance with any State	requirements.*	10. FIELD AND FOOL, OF	WILDCAY
At surface			Altamont	
		•	11. BEC., T., E., M., OF P EURVEY OR ALKA	LR. AND
Sec 7, TlS, R4W SE4NE4	1471' FNL & 1124' FEL		Sec 7, TlS,	R <b>4W</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G		12. COUNTY OR PARISE	18. ETATE
	7037' Ungraded Gro	und	Duchesne	Utah
16. Check App	propriate Box To Indicate Natur	e of Natice, Report, or C	ther Data	
NOTICE OF INTENT	ION TO:	uçusavç	ENT REPORT OF:	
TEST WATER BHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL.
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	BANDON*	SHOUTING OR ACIDIZING .	ABANDONMEN	
REPAIR WELL CI	HANGE PLANS	(Other) P	rogress Report	XX
(Other)		(Note: Report results	of multiple completion e tion Report and Log for	n Well
17. DESCRIBE PROPOSED OR COMPLETED OPER	ATIONS (Clearly state all pertinent deta ally drilled, give subsurface locations a	ils and give partinent dates	including estimated date	of starting on
nent to this work.) *		ma measured and title vertica	depths for an markers	and zones perti
Summary of Operations 6-	-1-74 thru 6-30-74			
-				-
6-01-74 Shut down, wait	in on pulling unit.	iare DTH Brea	king circ every	7
6-02-74 Rigged up unit,	, picked up overshot ext	., Jais, Kiii. Dica	iting circ cress	
25 jts to 2000	'. n hole w/l¼" DP w/Cut Li	n Guide overshot &	extension. Ta	agged
fish @ 7285'.	Used B. J. to rev circ	& Power Swivel to	rotate. Attemp	
to catch fish,	could not catch. Start	ted out of note.	ine ran Impres	ssion
6-04-74 Completed trip	ted wire line w/small ro	on pusited wysama in	center of block	5.
Block Indicat	shot, cut lip guide exte	onsion & overshot.	jars & bumper s	sub.
Picked up overs	o 7000'. Shut down for	nite.	J	
KIH W/13 DP C	in to top of fish, rev	circ & milled over	, gained 600# R	oump
6-05-74 Completed trip pressure. POH	. Shut down to rebuild	shoe.		
· · · · · · · · · · · · · · · · · · ·		•		L:17
6-06-74 RIH w/cutlip g	uide overshot & extension	on on 1½" DP. wasr	ed over IIsii,	LLLL T for nite
. 7		i kerannnox oʻl	T Salmine 6.	1 101 1110
c of 74 Day impressed	hik charad with Went	in wicht in datas	S & OVETSTOL &	_2500.00.00.
left grapples	out. Washed over fish	/', get inc in tord	10e, 500# IIIC II	ii panp
pressure. POH	. No inc in weight.			
• .				
18. I hereby certify that the foregoing is	true and correct	·		
SIGNED L Howen	TITLE Drilli	ng & Production Man	nager 8-15	-74
R. L. Flowers, J (This space for Federal or State office				
APPROVED BY	TITLE		DATE	

· · · · · · · · · · · · · · · · · · ·	STATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on r	<b>E</b> •
OIL & GAS CO	NSERVATION COMMISSIO	verse side)	5. LEASE DESIGNATION AND RERIAL NO.
SUNDRY NO (Do not use this form for pr Use "APP)	OTICES AND REPORTS OF COMPANY OF	N WELLS k to a different reservoir, lossels,)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL X GAB OTHE			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Flying Diamond Corpora	ation		Mecham
3. ADDRESS OF OFFICEROR			9. WELL NO.
Suite 8111776 Linco	ln StreetDenver, Colora	ado 80203	#1
4. LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordance with any Sta	ate requirements.*	10. FIELD AND POOL, OR WILDCAY
At surface			Altamont
			11. BEC., T., R., M., OF PLE. AND EURYDY OR AREA
Sec 7, TlS, R4W SEAN	E¼ 1471' FNL & 1124' FEL	1	Sec 7, TlS, R4W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT	', GR, etc.)	12. COUNTY OR PARISE   18. ETATE
	7037' Ungrade	d Ground	Duchesne Utah
16. Check	Appropriate Box To Indicate Nati		Oshar Data
NOTICE OF IN			
		EURER(	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING	Progress Report XX
(Other)	CHANGE PLANS	(4)60(1)	s of multiple completion on Well
	COPPATIONS / Cloudy state all a sale at	Completion or Recomi	pletion Report and Log form.) s, including estimated date of starting any
proposed work. If well is direnent to this work.) *	ctionally drilled, give subsurface locations	s and measured and true vertice	s, including estimated date of starting any real depths for all markers and zones perti-
Summary of Operations	6-1-74 thru 6-30-74 (CON	(TD)	
C 00 74 Finished and	ling out of hole. Rec sm	nall imit of cand 1:	ine wadded in. Ran
	lock. Showed line wadded		
	ket w/Klusterite shoe. W		
	of hole, shut in for nite		
	ip out, recovered small u		
bumper sub.	tried to catch fish, had	one small catch, co	ould not hole. Started out
6-10-74 Completed tri	ip out w/3 prong grab, no	recovery. Pick up	overshot, cut lip guide,
extension. I	RIH on $1\frac{1}{4}$ " DP, washed ove	r until plugged & I	POH. SI for nite.
6-11-74 Completed tr	ip out, rec est 3' of s <b>a</b> n	dline. Picked up f	flat Klusterite shoe.
	proximately 4" & plugged.		", plugged unable to
	eeper. Started out of ho		5 73 2 73
	ling out of hole, recover		
RIH W/Klustei	rite flat bottom mill on	14" DP. Shut down	iof cand line ran
6-13-74 Completed tri	ip in, washed over $1\frac{1}{2}$ ', p lock indicating wire acro	ruggeu, run. Kec (	well service unit
	ew sand line.	55 Tace. Netcobed	WOLL BOLVIOR GILL
w histair ik	200 BOILD THIC.		
•			
		•	
8. I hereby certify that the foregoing	is true and correct		
SIGNED LA TROU		Prod Manager	DATE 8-15-74
R. L. Flowers (This space for Federal or State o	, Jr.		
Table opace for Academy of States of			
APPROVED BY	TITLE		DATE

	STA	ATE OF UTAH	SUBMIT IN TRIPLICATE		
	OIL & GAS CONS	ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
(Do	SUNDRY NOT on not use this form for propose Use "APPLICA"	ICES AND REPORTS C	ON WELLS  pack to a different reservoir.  roposals.)	6. IF INDIAN, ALLOTTE	P OR TRIVE NAME
OIL WELL	X GAS OTHER			7. UNIT AGREEMENT NA	LME
2. NAME OF	r operator		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAD	ME.
Flyin	g Diamond Corporat	ion		Mecham	
	OF OPERATOR	- 1	1 00202	9. WELL NO.	
		n StreetDenver, Col		#1	
4. LOCATION See also	N OF WELL (Report location cl space 17 below.)	early and in accordance with any	State requirements.*	10. FIELD AND POOL, O	E WILDCAT
At surfa	a cë			Altamont	
				11. NEC., T., R., M., OR E SURVEY OR ASEA	ELE. AND
~ =		TRUE 6 23041 TEST CITY	ATTEL		
Sec /			NE¼	Sec 7, TlS,	
14. PERMIT	NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
· <del>····································</del>	· k	7037' Ungraded	l Ground	Duchesne	Utah
.6.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTENT		,	UENT REPORT OF:	
-				٦	
		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
		ULTIPLE COMPLETE BANDON*	FRACTURE TREATMENT	ALTERING CA	
REPAIR		HANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMEN ss Report	'T'
(Other)		TEANS	(NOTE: Report results	of multiple completion	on Well
		ATIONS (Clearly state all pertinent	Completion or Recomp	letten Report and Log for	m.)
propos nent to	sed work. If well is direction this work.) *	ATIONS (Clearly state all pertinent ally drilled, give subsurface locations)	ons and measured and true vertice	al depths for all markers	and zones perti-
C: mma	urz of Omorations 6	5-1-74 thru 6-30-74 (	(כייין יייין)		
Danie	my or operations o	) 1 74 and 0 30 74 (	CON 1D)		
6-14-	74 No activity v	waiting on workover r	ria.		
		waiting on workover r			
6-22-		n in hole w/side spea		ould not get ho	old.
		ear, could not catch			
6-23-	74 Made up washov	ver shoe w/extension.	RIH on 14" DP. Mi	lled on fish, p	ulled
		ged, rec $1\frac{1}{2}$ ' of packe			
6-24-		shoe on $1\frac{1}{4}$ " DP. Rota	ated over fish until	plugged. POH,	no
	rec. Will rur				
6-25-		rshot w/grapples exte			
	fish. Possibl	ly caught hold of fis	sh. Thought they had	4000# extra wg	r, pipe
		found pipe had backe	ed off @ 4056'. RIN	to screw into i	isn.
	Btm of fish @		Ja Marra J 1501	10f+ 8 72021	Di di
6-26-	·/4 Completed trip	o in, latch on to swa	17 000# (~~~ 158' up	., leit @ /202'.	PICK
		itional wt. Lost 15-		wab). Gas to s	uriace.
c 07		line marks on outsid	e or oversnot.		
	74 Released unit				
6-30-	74 Released unit,	, waiting on rig.			
				•	
Y kan-1-	certify that the foregoing is	tous and something			
	//////	/ /	991		
SIGNED	R. L. Flowers,		lling & Production M	gr. DATE 8-15	- 74
(This spa	ace for Federal or State office				
CONDITI	ED BY			DATE	

	I hereby certify that the foregoing is a SIGNED R. L. Flowers, J. (This space for Federal or State office	ever I	TITLE Drl	g & Prod Mgr .	D.	ATE	15-74
	SIGNED ALTU	even of	TITLE Drl	g & Prod Mgr .	<b>n</b>	ATE 8	5-24
8.	I hereby certify that the formating is	tue and correct					
	7-31-74 No activity, w	aiting on 1	rig.				
	<u>7-01-74</u> No activity, w	arting on i	ng.				
				<i>5.1.</i>			
	nent to this work.)*  Summary of Operations 7		7-31-74				and mines perti
17.	DESCRIBE PROPOSED OR COMPLETED OPER, proposed work. If well is direction	ATIONS (Clearly stally drilled, give	ate all pertinent d subsurface location	Completion or Re etails, and give pertinent of s and measured and true y	1 . 2		2
	(Other)	IANGE PLANS		(Other) (NOTE: Report re	sults of multi	ple completion	on Well
		BANDON*		SHOOTING OR ACIDIZING	L	ABANDONMEN	
		ULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT		ALTERING CA	
	[]	JLL OR ALTER CASI	NG T	WATER SHUT-OFF	DONGUERE REP	REPAIRING W	FELT.
	NOTICE OF INTENT		o indicate Nat	ure of Notice, Report,	or Other D		
16.	. CL 1 A		)37' Ungrad			<u>chesne</u>	Utah
14.	PERMIT NO.		show whether pr. R		·	UNTY OR PARISH	1
	Sec 7, T1S, R4W SE\NE\4		. & 1124' F			ec 7, TlS,	
					11. EE	C., T., B., M., OR I SURVEY OR ARKA	LE. AND
	At surface					Ltamont	
4.	Suite 8111776 Lincoln LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accor	enver, COLO	rado 80203 ate requirements.*	#1 10. F1	L ELD AND POOL, O	E WILDCAT
8.	ADDEESS OF OPERATOR		miron Cala	wada 90202	9. wx	LL NO.	
	Flying Diamond Corporat	ion			-	echam	
2.	WELL X WELL OTHER					M OR LEASE NAS	vn.
1.					7. UN	IT AGREEMENT PA	am.
	(Do not use this form for proposition (December 1997)	als to drill or to o	leepen or plug bac	N VVELLO  k to a different reservoir.			
	SUNDRY NOTI	CEC AND	DEDODIC O	NI WELLS	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
		DRVII TON	COMMISSIO	IN			
	OIL & GAS CONS	FRVATION		(Other instructions ( verse side)	5. LE	SE DESIGNATION	AND SERIAL NO.

	IL & GAS CONS	ERVATION COMMISS	(Other instructions on reverse side)	5. LEASE DESIGNATION	·	
(Do not		ICES AND REPORTS sals to drill or to deepen or plugaTION FOR PERMIT—" for such		8. IF INDIAN, ALLOTTE	E OR TRIBE NAM	
i.	GAS OTHER			7. UNIT AGREEMENT NA	MB	
2. NAME OF OP	BRATOR			8. FARM OR LEASE NAME		
Flying	Diamond Corpora	tion		Mecham		
8. ADDRESS OF				9. WELL NO.		
		n StreetDenver, C		#1		
See also spa	ce 17 below.)	learly and in accordance with an	ly State requirements.	10. FIELD AND FOOL, O	R WILDCAT	
At surface		Altamont	T.T. AND			
				SURVEY OR AREA	DE. END	
Sec 7	T1S, R4W 1471'	FNL & 1124' FEL		Sec 7, TIS,	RAW	
14. PERMIT NO.	7773\ 7/411 TALT	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH		
		7037' Ungra	ided Ground	Duchesne	Utah	
16.	Check Ar		Nature of Notice, Report, or C	Other Data		
				UENT REPORT OF:		
				REPAIRING W		
TEST WATER	<del>  </del>	PULL OR ALTER CASING AULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA		
SHOOT OR A		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN		
REPAIR WEL		HANGE PLANS	T	ogress Report	XX	
(Other)	<u></u>		(Note: Report results	of multiple completion of letion Report and Log for	on Well	
8-01-74 8-19-74 8-20-74 8-21-74	No activity, Rigging up wo Latched on to (about 1'). Shut down for	lk" string. Pulle	ed landing Joint into.			
8-22-74 8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	Layed down 19 Completed run Ran impression Shut down, no Pickup oversh rigged up Bel	ning 2-3/8" heat st on Block, got impres o hands. ot, RIH on 1½" DP t ly Board. Pulled 2	ted up & ran 100 jts 2- tring. Rig up to run : ssion of clean rope so to 7268', got over fish 20 stds, (doubles). oples, RIH, latched on	impression bloc cket. h, grapples wou	k. uld not ho	

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

	TE OF UTAH RVATION COMMISSION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	ES AND REPORTS ON s to drill or to deepen or plug back to ION FOR PERMIT—" for such propose		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
IL GAS OTHER			7, UNIT AGREEMENT NA	M 35
AME OF OPERATOR			8. FARM OR LEASE NAM	
lying Diamond Corporat:	ion	(	Mecham	
DORDES OF OPERATOR			9. WELL NO.	
huite 8111776 Lincoln ocation of Well (Report location clea	Street-Denver, Color	ado 80203	#1	WITDOM
ee also space 17 below.) t surface	my and in accordance with any State	requirements.	Altamont	
			11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
ec 7. Tls. R4W SEANEL	1471' FNL & 1124' FE	ւ !	Sec 7, TlS,	R4W
ERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G		12. COUNTY OR PARISH	
	7037' Ungraded G	round	Duchesne	Utah
Check Appr	opriate Box To Indicate Natur	of Notice, Report, or O	ther Data	
NOTICE OF INTENTIO	י איניים:	SURSEOU	DAT REPORT OF:	

(Other)

(Other)

(Note: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

# Summary of Operations 8-1-74 thru 8-31-74 (CON'TD)

ABANDON\*

CHANGE PLANS

PULL OR ALTER CASING

MULTIPLE COMPLETE

- 8-29-74 Completed trip out. Overshot extension had parted 5-6", left 6" of overshot & fish in hole. RIH 110 stds, latched onto fish, POH, lay down fish, rec sinker bars & swab & piece of overshot.
- Rig up NOWSCO to 13,000', washed out bridges @ 7400', 8080', 9100' and 12,094'.

  Circ @ 13,000' for 3 hrs w/wtr. Rec hvy cone of sand, shale, muddy wtr, muddy acid wtr fluis, cleaned up, POH. SI for nite. This AM 0 psi. Rig up swab.
- 8-31-74 0 psi on well, swabbed to 6000', checked FL, remained static, SI.

81GNED R. L. Flowers, Jr.	TITLE Drlg & Prod Mgr.	DATE 9-16-74
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

/
Form OGCC-3
X

# SUBMIT IN DUPLICATE\*

17

STATE OF UTAH (See other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: WELL X 7 UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: NEW X WORK OVER DEEP-PLUG BACK DIFF. RESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Mecham 9. WELL NO. Flying Diamond Oil Corporation 3. ADDRESS OF OPERATOR Suite 900--1700 Broadway--Denver, CO 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* Altamont 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7-T1S-R4W 1471' FNL & 1124' FEL At top prod. interval reported below At total depth Sec 7-T1S-R4W 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED 13. STATE Duchesne Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7037' Ungraded Ground 3-18-75 4-24-74 9-20-73 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* ROTARY TOOLS 20. TOTAL DEPTH, MD & TVD INTERVALS DRILLED BY CABLE TOOLS 18,750 | 14,029 PBTD | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 14,029' PBTD All WAS DIRECTIONAL SURVEY MADE No 18,537-17,844' Wasatch 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR; CNL-GR No 28 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) CEMENTING RECORD HOLE SIZE AMOUNT PULLED 17岁" 1100 sxs + 400 sxsNone 13-3/8" 54.50 & 48 & 60# 1420' 12¼" 7500' 100 sxs + 150 sxs None 9-5/8" 40# 8-3/4" 13936' 700 sxs + 300 sxsNone 7-5/8" 29# 29. LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT DEPTH SET (MD) SCREEN (MD) SIZE PACKER SET (MD) 13,816' 2-7/8" 13,816' 2-7/8" 18,660' 13,816' None 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 2500 15% HCL & 2500 7½% HCL (18,427-18,537)18,527-37'; 18,427-47'; 18,100-110'; 17,940-50'; 17,844; 17,854'. 20000 15% CRA w/Nitrogen <u>(18,427-18,537)</u> 17940-18537' 20,000 15% HCL 33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) SI None None DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BÉL. GAS-MCE. WATER-BBL. GAS-OIL RATIO TEST PERIOD FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Nowe. Wels + Kand Min SIGNED . DATE \_

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and be number of copies to be and instructions or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not field prior to the items surpais are submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUE VERT. DEPTH					
GEOLOGIC MARKERS	27.	MEAS. DEPTH	7875'			 	
38. GEOLOC		MANA	Green River Wasatch				
S THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING IN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.						
OSITY AND CONTENT SED, TIME TOOL OP	BOTTOM						
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION U	TOP						
37. SUMMARY OF POROUS ZONES: 840W ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; DEPTH INTERPL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION						

ia. TYPE OF WELL:

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At surface

9-20-73

CASING SIZE

13-3/8"

28

29.

33.\*

20. TOTAL DEPTH, MD & TVD

At total depth

b. TYPE OF COMPLETION: NEW X

26. TYPE ELECTRIC AND OTHER LOGS RUN

Tubing used as line

4 shots per foot

DATE FIRST PRODUCTION

None

FLOW, TUBING PRESS.

None 36. I hereby certify

SIGNED 💆

35. LIST OF ATTACHMENTS

31. PERFORATION RECORD (Interval, size and number)

18,527-37'; 18,427-47'; 18,335-45';

18,215-25'; 18,100-110'; 17,940-50'





# STATE OF UTAH

18.750 to 124. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

(See other in-
structions on
zavazaa zida)

J000-3	۲	c T A T F	05 Mm	4	SUBI	) 11 11	DUPLIC	ATE*	1			
	OIL & GAS	STATE			AMISSIO	NI.	struc	other in- tions on rse side)	5. LEASE DE	SIGNAT	TION AND SI	ERIAL NO.
			<del> </del>						<u> </u>			
WELL CC	MPLETION (	<del></del>	MPLET	ION	REPORT	AN	D LO	G *	6. IF INDIAN	, ALLC	TTEE OR TR	IBE NAME
TYPE OF COM	WELL	GAS WELL	م ل	RY X	Other				7. UNIT AGR	EEMEN	T NAME	
NEW WELL	WORK DEEP-	PLUG BACK	DIFF		Othor				S. FARM OR	LEASE	NAME	
NAME OF OPERA		- BACK E		v к. 📖	Other				Mec		NAME:	
	iamond Oil C	Corporatio	n						9. WELL NO.	110411		
ADDRESS OF OPE									#1			
Suite 90	01700 Broa	dwayDer	ver, C	colora	ado 80	202	ta) #		10. FIELD AN		·	AT
At surface		ordar of and in		www an	y wate requi	ii emen	,		11. SEC., T.,	amor		D SURVEY
at top prod. in	terval reported below	" Sec	7, T1S	, R4V	V			,	OR AREA	,		
t total depth	-	1471		§ 112	24' FEL							
tt total depth		SE <sup>1</sup> / <sub>4</sub> N		MIT NO.		DAME	ISSUED		Sec 7		LS, R4W	
	-				2000	DATE	ISSCED		Duches		13. sta	
ATE SPUDDED	16. DATE T.D. REA	CHED   17. DAT	E COMPL. (			3. ELE	ATIONS (D	F, RKB, R	T, GR, ETC.) •		ELEV. CASING	
-20-73	3-17-74		Ione				'037' L					
OTAL DEPTH, MD	▲ TVD 21. PLUG,	BACK T.D., MD &	TVD 22.		TIPLE COMPL		23. INTE	RVALS LED BY	ROTARY TOOL	LS	CABLE T	OOLS
18,750' BODUĆING INTE	RVAL(S), OF THIS CO	MPLETION-TOP	BOTTOM	NAME ()	AND TVD)		<u> </u>	<b>→</b>	A11	1 25	. WAS DIREC	CTIONAL
	, ,,		, 20220.2,								SURVEY M	
None											No	
YPE ELECTRIC	AND OTHER LOGS RUI		<del></del>	-				· · . · ·		27. w	AS WELL CO	RED
DIL, BHC	-GR, CNL-GR	<del></del>	·								No	
CASING SIZE	WEIGHT, LB./FT.				ort all string	s set in		ENTING R	ECORD	<del></del> -		
L3-3/8''	54.50; 48,				71211	1			co Lite		AMOUNT P	OLLED
9-5/8"	40#	742			21/4"				o Lite		<del>,                                    </del>	
7-5/8''	29.7; 26.4;	33.7 1	3,936		8-3/4"	700	sxs F	Iowco	Lite + 3	00	Class ''(	311
<del></del>	<u> </u>	NER RECORD			· · · · · · · · · · · · · · · · · · ·	<u> </u>	•					
SIZE		OTTOM (MD)	SACKS CE	MENT*	SCREEN (M	<u></u>	30.	—————	UBING RECO		PACKER SE	m (MD)
bing use	d as liner					-	2-7/8		18,660'	<del>"</del> — -	13,816	, , , , , , , , , , , , , , , , , , , ,
												<del></del>
	CORD (Interval, size	and number)			82.				RE, CEMENT			
shots per					DEPTH INT				UNT AND KIND			
	18,427-47'; 18,100-110'				18,527	-18,	44/:	2500 7½%	ga1 15%	HUI	. + 2500	<u>gar</u>
,213-23 ,	10,100-110	, 17,940	30		18,345	-17.	940'		00 gal 1	5% F	ICL	
								20,00	0 gal 15	% CF	RA + 5#/	<u>/1000</u> ga
FIRST PRODUCTI	ION   PRODUCT	ION METHOD (F	lowing, gai		UCTION	and tu	ne of num	Fr-20	Frictio		educer (Producing	
Vone		•				ona vy	po o, puni	μ)	shut		-	Abandon
OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.		OIL—BÉL.		GAS-MCI	r.	WATER BBL	= .k(	AN STO-ENG	
TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BI	BL.	GAS—	MCF.	<del></del> ,	WATER—E	41. 1/ -	GLA GR	491-API (	(B)
SPOSITION OF GA	as (Sold, used for fue	el, vented, etc.)						<del></del>	TEST WITH	ED B4	Ox MANAGE	計
er or implos	4 m North								100	ED BY	OF OIL	*
ST OF ATTACHN	LENTS						,		Zó.	Gr-	\cappa_c	7
ne	that the foregoing o	nd attached to			· · · · · · · · · · · · · · · · · · ·						TOLY	

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BÉL. GAS-MCF CALCULATED 24-HOUR RATE CASING PRESSURE OIL-BBL. GAS-MCF. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) the foregoing and attached information is complete and correct as determined from all available courds 19 TITLE Drlg & Prod Mgr DATE \_3-10-75 \*(See Instructions and Spaces for Additional Data on Reverse Side)

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be bubblicable Federal and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

16cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, the additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	RTANT ZONES OF F L TESTED, CUSHION	POROSITY AND CONTEN N USED, TIME TOOL O	NTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	ESTS, INCLUDING	38. GEOLOC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			TOP	)P
					A A At II	MEAS. DEPTH	TRUE VERT. DEPTH
					Wasatch	13,475'	
						***************************************	
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							-
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	STA	ATE OF UTAH	SUBMIT IN TRIPLICAT		
	OIL & GAS CONS	SERVATION COMMISSI	Other instructions on verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
_		ICES AND REPORTS ( sals to drill or to deepen or plug ATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
ī.				7. UNIT AGREEMENT N	EMA
	WELL WELL OTHER			0	
2.	NAME OF OPERATOR	sausaaa e é aus		8. FARM OR LEASE NA	M.B.
3.	Flying Diamond Oil Co	rporacion	<u> </u>	9. WELL NO.	<del></del>
	Suite 9001700 Broad	hvayDenver, CO 30	)202	#1	
4.	LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any	State requirements.	10. FIELD AND POOL, O	N WILDCAT
	At surface			Altamont 11. sec., T., R., M., OR	BLE. AND
	Sec 7-T1S-R4W 1471'	FNL 6 1124' FEL SEA	i NE%	Sec 7-T1S-R4	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DE	r, RT, GR, etc.)	12. COUNTY OR PARISE	
		7037' Ungraded Gr	ound	Duchesne	Utah
16.	Chack A	ppropriate Box To Indicate N		Other Data	
	NOTICE OF INTER		4 (27)	EQUENT REPORT OF:	
	· `.	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	<del></del>	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	<del></del>
	<del>  </del>	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
	REPAIR WELL	CHANGE PLANS	(Other)	lite of multiple completion	
	(Other)  DESCRIBE PROPOSED OR COMPLETED OPF proposed work. If well is directic		Completion or Reco	ilts of multiple completion mpletion Report and Log fo	rm.)
	Run wire line plug se Release tubing @ on-c Spot 300' cement plug Pull tubing. Run free point cut of Pull & recover 7-5/8" Run free point cut of Pull & recover 9-5/8" Run free point cut of Pull & recover 9-5/8" Split 100' plug acros Spot heavy mud if ava Spot 25' cement plug	et in tubing @ 13,848 off tool @ 13,786'. g on top of packer.  Ef 7-5/8" casing. casing. stub w/200' cement p Ef 9-5/8" casing. casing. stub w/200' plug. stub w/200' plug. stub w/200' plug. stub w/200' plug.	or 13,879'.  Jug.  casing & open hole.	APPROVED BY DOOR OIL & GAS CONDATE 9-5-	SERVATION
	Verbal approval this	date 8/13/75 from Pa	trick Driscoll.		
18.	I hereby certify that the foregoing is	s true and correct			1.1
	SIGNED R. L. Flowers,	Jr	lg. & Prod. Mgr.	DATE 8/13/	75
	(This space for Federal or State offi	ce use)			
	APPROVED BY	ANY:		DATE	

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<u> </u>	

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to degree or plus back to a different reservoir.    Output	•
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1. OIL	DESIGNATION AND SERIAL N
THE WATER SHUT-OFF PRACTURE TREAT SHOOTING OF INTENTION TO:  THE WATER SHUT-OFF PRACTURE TREAT SHOOTING OF COMPLETE ABANDON'S  THE WATER SHUT-OFF PRACTURE TREAT SHOOTING OF COMPLETE OF PLANS SHOOTING OF ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PROPOSERS OF COMPLETE OF PLANS (Clearly state all pertinent details, and give pertinent dates, including en proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for activity. (Shut in).	IAN, ALLOTTEE OR TRIBE NAI
Flying Diamond Oil Corporation  8. Address of operator Shite 900-1700 BroadwayDenver, Colorado 80202  4. Location of will (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE4  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE4  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE4  Sec 7, T1S, R4W 1471' FNL & Interest of Report of Colorado Surgina Surg	GREEMENT NAMB
Flying Diamond Oil Corporation  8. Address of Oferator Stite 9001700 BroadwayDenver, Colorado 80202  4. Locativo for well (Report location clearly and in accordance with any State requirements.*  Sec 17 to 17 to 18 to 17 to 18 to 18 to 18 to 19 to	OR TRACE WAVE
Suite 9001700 BroadwayDenver, Colorado 80202  4. Location of Well (Report location clearly and in accordance with any State requirements.*  Sec 10 Sec 17 below.)  Sec 7, TIS, R4W 1471' FNL & 1124' FEL SE4NE4  Sec 7, TIS, R4W 1471' FNL & 1124' FEL SE4NE4  Sec 7  14. PERMIT NO.  18. BLEVATIONS (Show whether DF, RT, OR, etc.)  7037' Ungraded Ground  10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including exproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for ment to this work.)*  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	_
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANEA  Sec 7, T1S, R4W 14, R4D.  Sec 7, T1S, R4D.  Sec 7, T1S, R4W 14, R4D.  Sec 7, T1S, R4D.  Sec 7, T1S, R4D.  Sec 7, T1S, R4D.	<u> </u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANEA  Sec 7, T1S, R4W 14, R1  11. 12. 201NT  Sec 7. T1S, R4W 14, R4D.  Sec 7, T1S, R4W 14, R4D.  Sec 104, R4D.  Sec 7, T1S, R4W 14, R4D.  Sec 104, R4D.  Sec 104, R4D.  Sec 104, R4D.	
Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE4  Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE4  Sec 7  14. PERMIT NO.  15. BLEVATIONS (Show whether DF, RT, GR, etc.)  7037' Ungraded Ground  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT  WATER SHUT-OFF  FRACTURE TREAT  MULTIFLE COMPLETE  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including exproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)*  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	AND POOL, OR WILDCAT
Sec 7, T1S, R4W 1471' FNL & 1124' FEL SEANE Sec 7  14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 7037' Ungraded Ground Duche  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) Progress Report (Note: Report results of multiple (Other) Progress Report (Note: Report results of multiple completion or Recompletion Report (nonpletion or Recompletion Report Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)*  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	tamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)  SECT.  12. COUNT DUCK.  13. COUNT DUCK.  14. PERMIT NO.  15. BLEVATIONS (Show whether DP, RT, QR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REFORT  WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)  (Other)  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	T., R., M., OR BLE. AND VBY OR ARBA
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for activity. (Shut in).	7- T1S - R4W
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for activity. (Shut in).	Y OR PARISH 18. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work.) If well is directionally drilled, give subsurface locations and measured and true vertical depths for activity. (Shut in).	esne Utah
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOT OR ACIDIZE ABANDON* (Other) (Other) SHOOTING OR ACIDIZING (Other) Progress Report (Other) (Note: Report results of multiple Completion or Recompletion Report (Other) (Note: Report results of multiple Completion or Recompletion Report (Other) (Note: Report results of multiple Completion or Recompletion Report (Other) (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Recompletion Report (Note: Report results of multiple Completion or Report (Note: Report results of multiple Completion Report (Note: Report results of multiple Completion Report (Note: Re	I
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including esprensed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for activity. (Shut in).	OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including espreposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)*  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	REPAIRING WELL
SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for september 1, 1974 THRU August 15, 1975  No activity. (Shut in).	ALTERING CASING
(Other)  (Ot	ABANDONMENT*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including es proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for nent to this work.)*  September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	
September 1, 1974 THRU August 15, 1975  No activity. (Shut in).	completion on Well and Log form.)
	CINE 1915 CO CI ON CONTROL OF THE ASS & MINING ASS
18. I hereby certify that the foregoing is true and correct  SIGNED	

# STATE OF UTAH

SUBMIT	IN	TRIPL	CA?	re.
(Other i	nstr	uctions	on	re-
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MIT IN TRIPLICATES						
er instructions on re-	5.	LEASE	DESIGNATION	AND	SERIAL	N

OIL & GAS C	CONSERVATION COM	(Other Instruction verse side)	5. LEASE DESIGNATION	IND SERIAL NO.
	NOTICES AND REPORT PROPERTY OF THE PROPERTY OF	ORTS ON WELLS n or plug back to a different reserve for such proposals.)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1. OIL GAS			7. UNIT AGREEMENT NAI	<b>(3</b>
WELL LJ WELL LJ OT	THEE Dry			
2. NAME OF OPERATOR Flying Diamond Oil	l Cornoration		8. FARM OR LEASE NAM	5
8. ADDRESS OF OPERATOR	Corporación		9. WELL NO.	
Suite 9001700 Br	roadwayDenver. Co	Jorado 80202	#1	
Suite 9001700 Br 4. Location of well (Report loc See also space 17 below.)	ation clearly and in accordance	with any State requirements.*	10. FIELD AND FOOL, OR	WILDCAT
At surface			Altamont	
Sec 7, T1S, R4W	1471' FNL & 1124'	FEL SE4NE4	11. SEC., T., R., M., OR BI SURVEY OR AREA	
14. PERMIT NO.	18 Serverana (Chami	whether DF, RT, GR, etc.)	Sec 7, T1S,	R4W
14. FERSIT NO.	· · · · · · · · · · · · · · · · · · ·	Ungraded Ground	Duchesne	Utah
				Otali
16. Chec	ck Appropriate Box To Inc	dicate Nature of Notice, Rep	ort, or Other Data	
NOTICE OF	INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	CLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	ENT ALTERING CAS	ING .
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACID	<b></b>	XX XX
(Other)	CHANGE PLANS	(Other) (Note: Repo	Progress Report rt results of multiple completion of r Recompletion Report and Log form	
	ED OPERATIONS (Clearly state al			
proposed work. If well is nent to this work.) *	directionally drilled, give subsur	l pertinent details, and give perting face locations and measured and tr	ue vertical depths for all markers	and zones perti-
Summary of Operation	ons 8-16-75 thru 8-	31-75		
Pulled out plug set @ Start dism 8-19-75 Waiting on 8-20-75 Colorado Waiting on 8-23-75 Pulled hear shot. Diam 8-24-75 Ran String Completed 1 jt 4" DF 8-26-75 THRU 8-31-75 Waiting on 19-15 Pulled out plug set @ Start dism shot waiting on 19-15 Pulled hear shot. Diam shot waiting on 19-15 Pulled hear shot waiting on 19-15 Pulled hear shot. Diam shot waiting on 19-15 Pulled hear shot waiting on 19-15 Pulled out plug set @ Start dism waiting on 19-15 Pulled out plug set @ Start dism waiting on 19-15 Pulled hear shot waiting on 19-15 Pulled out plug set @ Start dism waiting on 19-15 Pulled hear shot. Diam shot waiting out plug set @ Start dism waiting on 19-15 Pulled hear shot. Diam shot waiting out plug set @ Start dism waiting on 19-15 Pulled hear shot. Diam shot waiting out plug set @ Start dism waiting on 19-15 Pulled hear shot. Diam shot waiting out plug set @ Start dism waiting w	R Bar to 15,626'.  The rig down Otis. Relation 13,884'. Job communiting tanks toda in pulling unit.  Well Service will markover rig.  Attempt alog panel out.  The shot #3, backed of trip out. Laying P, csg spear. Releated the csg pulling maching in csg pulling maching.	Hit plug. Pulled out U GO-International. plete @ 6:45 PM. Tary. ove in today. ing to work 2-7/8" the ff @ 13,800'. Circ he down 2-7/8" tbg. Receased rig to tear down	Ran Elite Bridge Plughks steam cleaned & a grant of a grant of the steam of the state of the sta	g. Expandable 11 lines cleane get string Sl."G".
18. I hereby certify that the foreg	0	Dula C Dual Mara	211	75
signed R. L. Flower	rs, Jr.	LE Drlg & Prod Mgr	DATE 10-3-	
(This space for Federal or Sta	te office use)			
APPROVED BYCONDITIONS OF APPROVAL		LE	DATE	

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SUBMIT	IN	TRIPL	ICA?	re•
(Other	instr	uctions	on	re-

	OIL & GAS CON	SERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
. (Do		OTICES AND REPORTS  possals to drill or to deepen or plug CATION FOR PERMIT—" for such ;		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.			,,,,	7. UNIT AGREEMENT NA	M.B
# BUL L	WELL OTHER	Dry			
_,	OPERATOR	Company		8. FARM OR LEASE NAM	13
8. ADDRESS	ing Diamond Oil	Corporation	· · · · · · · · · · · · · · · · · · ·	Mecham 9. Well No.	
Sui	te 9001700 Bro	oadwayDenver, Color	ado 80202	#1	
4. LOCATION See also	OF WELL (Report location space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIELD AND FOOL, OR	WILDCAT
At surfa		1481 TRW 0 11041 TR	t on the	Altamont	LE. AND
Se	c 7, TIS, R4W	1471' FNL & 1124' FE	L SE¼NE¼	SURVEY OR AREA	
				Sec 7, T1S,	
14. PERMIT N	fo.	15. BLEVATIONS (Show whether Di		12. COUNTY OR PARISH	
		7037' Ungraded	Ground	Duchesne	Utah
16.	Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or C	ther Data	
	NOTICE OF INTE	INTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WA	ATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
FRACTUR	E TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<del></del>
	R ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	<b>XX</b>
REPAIR V (Other)	WELL	CHANGE PLANS	(Other) (Note: Report results	of multiple completion o	n Well
17. DESCRIBE	PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinen	t details, and give pertinent dates, tions and measured and true vertical	including estimated date	of starting any
-21-75 -22-75 -23-75	Plug in place (Completed pullicular) Set 25' plug or	e 12:25. ing 9-5/8" (111 jts).	y wgt 15.8#/gal. Plug Set plug @ 1,450' - Welded steel plate &	1,300'. Cmt'd	w/75 sxs.
	Verbal approval		5 from Mr. Pat Drisco, APPROVED BY TO APPROVED BY TO OIL, OATE	PARTINE RICINE	95 3 14 97 163
	Large that the laregoing	.0	rlg & Prod Manager	DATE 10-3-	75
SIGNED	R. L. Flowers,	Jr.	LLS Q LLOG PERILEGEL	DATE 10-3-	
(This spa	ce for Federal or State of	fice use)			
APPROVI	ONS OF APPROVAL, IF	ANY:		_ DATE	

$\vee$		
 `	 	

011 1 646 6	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION	AND BERIAL NO.	
SUNDRY N	ONSERVATION COMMISSIC	ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1.	DOTTON FOR EDITINE	opusais.)	7. UNIT AGREEMENT N	AMB	
OIL GAS OTH	er Dry				
2. NAME OF OPERATOR	Di y		8. FARM OR LEASE NA	ME	
Flying Diamond Oil	Corporation		Mecham		
8. ADDRESS OF OPERATOR			9. WELL NO.	<u></u>	
Suite 900- 1700 Bro	adwayDenver, Colorado	80202	#1		
4. LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance with any S	State requirements.*	10. FIELD AND POOL, C	R WILDCAT	
At surface			Altamont		
			11. SEC., T., R., M., OR : SURVEY OR AREA	BLK. AND	
Sec 7, T1S, R4W	1471' FNL & 1124' FEL :	SE <sup>1</sup> 4NE <sup>1</sup> 4	G # FF1.G	Th Azur	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	m	Sec /, TIS	, R4W	
14. PARMIT NO.	7037' Ungrad		Duchesne	Utah	
	7037 Uligi au	ed Ground	Ducheshe	Otali	
16. Check	c Appropriate Box To Indicate No	ature of Notice, Report, or O	ther Data		
NOTICE OF	INTENTION TO:	SUBSEQU:	INT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING !	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*	
REPAIR WELL	CHANGE PLANS	(Other) Progr		XX	
(Other)		(Note: Report results of Completion or Recomple	of multiple completion tion Report and Log for	on Well rm.)	
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) *	D OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface location	details, and give pertinent dates, ons and measured and true vertical	ncluding estimated dat depths for all marker	e of starting any s and zones perti-	
9-01-75 thru 9-24-7	<u>5</u>				
9-01-75 thm 9-10-7	5 Waiting on csg pulling	g machine.			
9-11-75	Rig up Csg puller. U	nseated 7-5/8" slips	w/560,000#.		
<del>9-12-75</del>	Worked pipe shot off	8200-8300'/ Worked p	pipe, spotted	72 sx plug	
<u> </u>	Class ''G'' 0.5% HR4, 3	00' plug. Pulled 300	)' & unit brok	e down.	
9-13-75 Unit repaired, resumed pulling pipe @ 4 PM.					
9-16-75	Pulling 7-5/8" csg.				
9-17-75	Pulling 7-5/8" csg.				
9-18-75	Recovered 193 jts 7-5	/8''.			
9-19-75	Recovered 193 jts 7-5	/8" for a total of 83	343.96'. Tied	on to 9-5/8''	
	worked pipe, couldn't	work free pipe below	74,784'. Sho	t off @ 4780'.	
	Prep to spot cmt plug	on top of cut off of	9-5/8''.		
9-21-75	Pump 140 sxs cmt w/2%	D-113. Slurry wgt	5.8#/ga1. P1	ug 4784' - 4584	
9-22-75	Completed pulling 9-5	/8" csg (111 jts). S	Set plug @ 145	011300.	
9-23-75	Set 25' plug on top of marker on top of 13-3	f 13-3/8" csg. Welde	ed steel plate	dryple	

18. I hereby certify that the foregoing is true and correct SIGNED Howen	TITLE Drlg & PRod Mgr	DATE 20-6-75 C
(This space for Federal or State office use)		

marker on top of 13-3/8".
Back filling pits. Cleaning up locations.

APPROVED BY

9-24-75

CONDITIONS OF APPROVAL, IF ANY:

Plug 4784' - 4584'.

CHRCULATE TO:

DIRECTOR
PETROL
AINER
ADMINIS
ALL
RETURN TO KAŁU
FOR ELLEN

September 28, 1976

MEMO FOR FILING:

Re: Flying Diamond Co.

Mecham #1
Sec. M. T. 1 S, R. M.

Duchesne Co., Utah

A landowners complaint was received on September 21, 1976 in regard to the above well via call to Jack Feight.

A meeting was arranged between Mr. Glenn Mecham; landowner, Mr. Don Reese; representative of leesee, and Mr. Patrick Driscoll, Mr. Ronald Daniels, and Mr. Brian Buck, all of the Division of Oil, Gas, and Mining.

The landowner had listed three (3) specific complaint areas. Namely:

- (1) Condition of location (2) Damage to a fresh water holding pond; and
- (3) Damage to a fence.

Briefly, the Division of Oil, Gas, and Mining personnel found that:

(1) The location existed in an improved and enhanced state (2) No damage to the holding pond was evident (3) The damage to the fence existed because the landowner requested a fence direction change and subsequently a corner post was left loose.

Without discussion between the State and the landowner, the lessor accepted the area that was drilled; was adequately cleaned, leveled and seeded, as well as adjacent area that was restored to placate the landowner.

The damage to the pond is indiscernible, but the lessor (Flying Diamond) agreed to place the pond in any shape (namely; added height) that the landowner desired. Thirdly, Flying Diamond acknowledged the fence corner post to be weak; but this was primarily due to change in direction. The landowner agreed to putting the fence back in its original direction and Flying Diamond agreed to redo it thusly,

As the lessee and lessor agreed to and arrived at ultimate conditions precluding discharge of the lease, the staff of this Division felt their responsibility ended upon noting the above conditions and changes.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD/t1b

cc: U.S. Geological Survey

# January 17, 1971

Flying Diamond Corporation P.O. Box 130 Roosevelt, Utah 84066

ATTENTION: Mr. Ed Bland

Re: Bond No. AC71022-68
American Employers Insurance Co,
Surety
Flying Diamond Corporation,
Principal,
Amount: \$25,000
Dated: 2-12-73

# Dear Mr. Bland:

Please be advised that insofar as this Division is concerned, liability under the above referred to bond may be terminated with respect to the Mecham #1, Section 7, Township 1 South, Range 4 West, well only.

Said bond shall remain in effect for all other wells operated by the Flying Diamond Corporation, on fee and patented lands.

Should you have any questions relative to the above, please advise.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director